

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name Petroleum, Inc.
Address P.O. Box 1447
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil Co.

Operator Contact Person Terry Naylor
Phone 316-793-8471

Contractor: License #
Name Garvey Drilg. Co.

Wellsite Geologist Bill Broughton
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
9-6-56 9-15-56 9-26-56
Spud Date Date Reached TD Completion Date
3572 3548.5
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 211 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15- drilling comp. 9-15-56
County Stafford
NE SE NW Sec 4 Twp 21S Rge 13 East
3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
(Shaeffer 1-2)

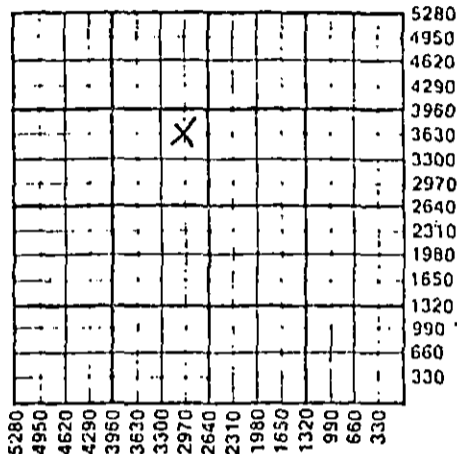
Lease Name Tucker C Well # 2

Field Name Shaeffer - KC

Producing Formation Cong. - L-KC

Elevation: Ground 1886 KB 1891

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # C-11894 X Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Naylor

Title Dist. Prod. Supt. Date 6-26-87

Subscribed and sworn to before me this 26th day of June 1987

Notary Public Juan D. Munz

Date Commission Expires 11-9-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other (Specify)

NOTARY PUBLIC - State of Kansas
JUAN D. MUNZ
My Appt. Exp. 11-9-88

STATE CORPORATION COMMISSION

Form ACO-1 (5-86)

JUN 30 1987
6-30-87

Operator NamePetroleum, Inc..... Lease Name.....Tucker 'C'..... Well #.....2.....

Sec...4..... Twp...21S... Rge...13..... East West County.....Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3303-85, open 1 hr, steady blow, rec 550' MSW, FP 100-300#, BHP 750#/30 min.
 DST #2: 3407-22, open 1 hr., strong blow, gas to surface in 40 min., 50' MCO, 120' MO, FP O#, BHP 475#/30 min.
 DST #3: 3428-76', open 1 hr, weak blow/10 min. Rec 30' SOCM, FP O#, BHP 175#/30 min.
 DST #4: 3496-3560, open 1 hr, good blow, decreasing, rec 120' HO&GCM, 90' O&GCM, FP O#, BHP O#/30 min.
 DST #5: 3562-72, open 1 hr., rec. 35' OCM, FP O#, BHP 800#/30 min.

Name	Top	Bottom
A perforating Gun Atlas was run on this well		
	Sample Tops	Atlas Tops
Anhydrite		753 (+1138)
Heebner	3151 (-1260)	3151 (-1260)
Douglas	3194 (-1303)	3192 (-1301)
Brown Lime	3276 (-1385)	3274 (-1383)
Lansing	3290 (-1399)	3288 (-1397)
Conglomerate	3516 (-1625)	3512 (-1621)
Arbuckle	3564 (-1673)	3562 (-1671)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8"	24	211	Common	175	2% CC 2% gel
Production	7-7/8	5 1/2	14	3569	Common	78	4% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3514-22			250 gal. mud acid 500 gal. XM-38		3514-22	
2	3410-16			250 gal. NE 1500 gal. CRA 45 gal. CRA-10 35# Matriseal		3410-16	
				250 gal. DAD, 250 gal. 3% & L-42 Commingled			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
P&A							
Date of First Production		Producing Method					
P&A		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease Dually Completed
 Commingled