

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238  
Name Petroleum, Inc.  
Address P.O. Box 1447  
City/State/Zip Great Bend, KS 67530

Purchaser Koch Oil

Operator Contact Person Terry Naylor  
Phone 316-793-8471

Contractor: License #  
Name Garvey Drlg. Co.

Wellsite Geologist Toby Elster  
Phone

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

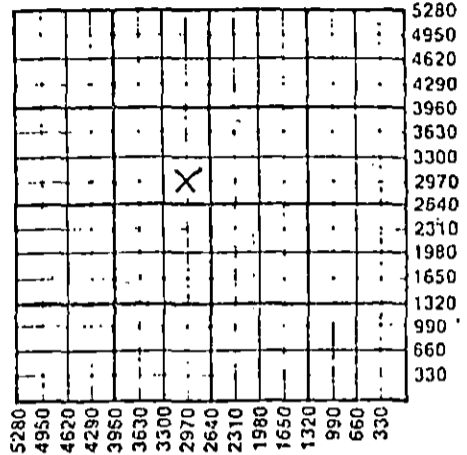
Drilling Method:  
Mud Rotary Air Rotary Cable  
3-23-55 4-2-55 4-17-55  
Spud Date Date Reached TD Completion Date  
3605 3464  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15- Drilling Comp. 4-2-55  
County Stafford  
SE SE NW Sec. 4 Twp. 21S Rge. 13 East West  
2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

(Shaeffer 1-1)  
Lease Name Tucker 'C' Well # 1  
Field Name Shaeffer  
Producing Formation KC Cong  
Elevation: Ground 1889 KB 1894

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # C-11894 X Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry Naylor

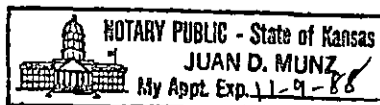
Title Dist. Prod. Supt. Date 6-26-87

Subscribed and sworn to before me this 26th day of June 1987

Notary Public Juan D. Munz

Date Commission Expires 11-9-88

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
RECEIVED  
STATE CORPORATION COMMISSION  
JUN 30 1987



Operator Name .....Petroleum, Inc..... Lease Name.....Tucker 'C'..... Well #.....1.....

Sec. 4..... Twp. 21S..... Rge. 13.....  East  West County.....Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #1: 3300-65', op 1 hr, strong blow, rec 840' GCM w/spots of oil. FP 120-320#. BHP 1000#/20.  
 DST #2: 3413-20', op 1 hr, gas to surface in 20 min. Rec 440' oil, 120' MCO. FP 120-300# BHP 700#/20.  
 DST #3: 3444-55', op 1 1/2 hrs, fair blow. Rec 240' gas, 85' HO&GCM. BP 80-100#, BHP 200#/20.  
 DST #4: 3508-60', op 1 hr, strong blow. Rec. 120' HO&GCM, 360' GMCO. FP 220-260#, BHP 180#/30.  
 DST #5: 3568-75', op 1 hr, intermittent blow 30. Rec. 25' Mud. FP 0-0#. BHP 0#/20.  
 DST #6: 3575-85', op 1 hr, weak blow 30. 60' gas 35' oil & GCM. FP 10-20#, BHP 180#/15.

Name	Top	Bottom
Heebner	3152 (-1259)	3152 (-1259)
Toronto	3174 (-1281)	3174 (-1281)
Brown Lime	3273 (-1380)	3271 (-1378)
Lansing	3286 (-1393)	3285 (-1392)
Conglomerate	3516 (-1623)	3516 (-1623)
Arbuckle	3566 (-1673)	3566 (-1673)

Lane Wells Log

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8-5/8	28	217	Com	175	2% gel
Production	7-7/8	4 1/2	11.6 & 9.5	3603	Com	78	4% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3554-58	Frac 1250 gal. Kero & 1000# sand	3554-58
4	3412-18	500 gal XAM & 2000 gal. Jel-X-100	3412-18
4	3518-26	500 gal mud acid	3518-26
		350 gal XFL2 Acid	3412-18

TUBING RECORD P&A

Size Set At Packer at Liner Run  Yes  No

Date of First Production

Producing Method

Flowing  Pumping  Gas Lift  Other (explain).....

P&A

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

P&A  
 .....  
 .....