

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

( X / Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

RECEIVED STATE CORPORATION COMMISSION SEP - 8 1983 CONSERVATION DIVISION Wichita, Kansas

LICENSE # 7383 EXPIRATION DATE 1984

OPERATOR Grady Bolding Corporation API NO. 15-185-21,791

ADDRESS P.O. Box 244 COUNTY Stafford

Great Bend, Kansas 67530 FIELD Mueller

\*\* CONTACT PERSON Grady Bolding PROD. FORMATION Kansas City

PHONE 316-793-6496

PURCHASER N.C.R.A. LEASE Fischer

ADDRESS McPherson, Kansas WELL NO. 2

WELL LOCATION NW NW NE

DRILLING Woodman & Iannitti Drilling Company 330 Ft. from North Line and

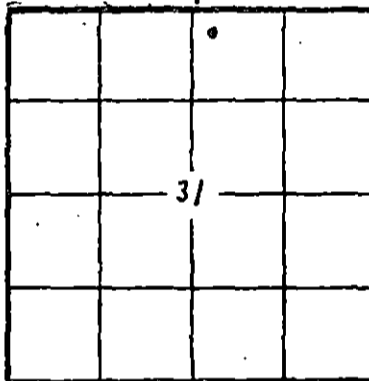
CONTRACTOR 1008 Douglas Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 31 TWP 21 S RGE 12 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_ NGPA \_\_\_\_\_

TOTAL DEPTH 3700' PBD

SPUD DATE 6-3-83 DATE COMPLETED 7/4/83

ELEV: GR 1863' DF 1865' KB 1868'

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Grady Bolding, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Grady Bolding (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of September, 1983



Billie Jo McVey (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-23-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO  
 OPERATOR Grady Balding Corporation LEASE NAME Fischer

SEC. 31 TWP. 21S RGE. 12 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey.				
Surface Soil	0	289		
Shale & Red Bed	289	520		
Red Bed	520	675		
Anhydrite	675	697		
Shale	697	1470		
Shale & Lime	1470	1843		
Shale & Lime	1843	2075		
Lime & Shale	2075	2305		
Lime & Shale	2305	2563		
Lime & Shale	2563	2745		
Lime & Shale	2745	2881	Topeka	2856'
Lime & Shale	2881	3107		
Lime	3107	3250	Heebner	3146'
Lime & Shale	3250	3251	Toronto	3163'
Lime & Shale	3251	3420	Douglas	3180'
Lime & Shale	3420	3430	Brown Lime	3277'
Lime	3430	3509	Lansing	3293'
Lime & Shale	3509	3616	Viola	3539'
Lime	3616	3644	Simpson Shale	3580'
Arbuckle	3644	3687	Arbuckle	3639'
Arbuckle	3687	3700	RTD	3700'

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		289'	Common	225	
Production	7-7/8"	5-1/2"		3699'	60/40 Pozmix	125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per foot	Jet	3662'-65' (Plug at 3655')
			2 per foot	Jet	3640'-42' (Plug at 3475')
Size	Setting depth	Packer set at	2 per foot	Jet	3416'-20'
2 3/8" OD EVE	3447'	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gallons 15% MCA	3662'-65' (Set Plug at 3655')
250 Gallons 15% MCA	3640'-42' (Set Plug at 3475')
1500 Gallons 15% N.E.	3416'-20'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/4/83		36.5° @ 60° F.

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	10 bbls.	None	66 2/3 %	20 bbls.

Perforations 3416'-3420' (2 perfoot)

OPERATOR Grady Bolding Corporation LEASE NAME Fischer

SEC. 31 TWP. 21 RGE. 12

(E)  
(W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Test #1 45-60-60-90 Recovery: 65' Slightly Oil Cut Mud IFP-22-22    FFP-33-33 ISIP-452    FSIP-593	3408'	3430'	(Lansing)	RECEIVED STATE CORPORATION COMMISSION SEP - 8 1983 CONSERVATION DIVISION Wichita, Kansas
Drill Stem Test #2 30-30-30-30 Recovery: 75' Oil Cut Mud with Trace of Water IFP-11-22    FFP-33-44 ISIP-950    FSIP-918	3656'	3666'	(Arbuckle)	

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed.  
(Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.