

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7383 EXPIRATION DATE June 30, 1983

OPERATOR Grady Bolding Corporation API NO. 15-185-21,706

ADDRESS P.O. Box 244 COUNTY Stafford

Great Bend, Kansas 67530 FIELD Mueller

** CONTACT PERSON Grady Bolding PROD. FORMATION Kansas City

PHONE 316-793-6496

PURCHASER N. C. R. A. LEASE Fischer

ADDRESS P. O. Box 1167 WELL NO. 1

Mc Pherson, Kansas 67460 WELL LOCATION SW NW NE

DRILLING Woodman & Iannitti Drilling Com 990 Ft. from North Line and

CONTRACTOR 1008 Douglas Building 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 31 TWP 21 RGE 12 (W)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3690' PBTD _____

SPUD-DATE 12-4-82 DATE COMPLETED 12-11-82

ELEV: GR 1862' DF 1864' KB 1867'

DRILLED WITH (CABLE) (ROTARY) (OTHER) TOOLS _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 294' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		31	

-KCC
 -KGS
 -SWD/REP _____
 -PLG _____

A F F I D A V I T

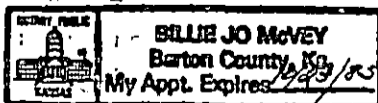
Grady Bolding, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Grady Bolding
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January

19 83



Billie Jo McVey
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10-23-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE COMMISSION

JAN 21 1983

CONSERVATION DIVISION
Wichita Kansas

15,185,21706.0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Grady Bolding Corporation LEASE Fischer

SEC. 31 TWP. 21 RGE. 12

FILL IN WELL INFORMATION AS REQUIRED: WELL-NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.						
Sand			0	222	Heebner	3141'
Shale			222	301	Toronto	3161'
Shale & Red Bed			301	500	Lansing	3280'
Red Bed			500	676	Base KC	3510'
Anhydrite			676	683	Viola	3532'
Shale			683	1250	Simpson	3575'
Shale			1250	1735	Arbuckle	3628'
Shale			1735	2075	RTD	3690'
Shale & Lime			2075	2425		
Shale & Lime			2425	2725		
Shale & Lime			2725	2970		
Lime & Shale			2970	3160		
Lime			3160	3325		
Lime			3325	3330		
Lime			3330	3345		
Lime			3345	3436		
Lime			3436	3465		
Lime			3465	3485		
Lime			3485	3607		
Lime			3607	3630		
Lime			3630	3668		
Lime			3668	3690		

RELEASED
DEC 10 1983
FROM CONFIDENTIAL

Logs: (1) Open hole log run prior to setting of casing (Radiation Guard)
(2) Correlation log run prior to completion

DST#1	DST#2	DST#3	DST#4
3294'-3330'	3404'-3436'	3436'-3465'	3624'-3630'
45-45-45-45	45-42-45-45	45-42-45-42	45-42-45-42
Pressures- 663-589	Pressures- 810-761	Pressures-853-794	Pressures-1112-995
IF - 126-195	IF - 24-24	IF - 4-4	IF- 23-23
FF - 240-279	FF- 44-44	FF- 24-24	FF- 37-37
360' - Gas in Pipe	2160' - Gas in Pipe	70' - Thin Mud	65'-Slightly Oil & Gas Cut Mud
180' - Slight OC Gassy Mud	60' - Oil&Gas Cut Mud		
120' - OC Gassy Muddy Water	60' - Heavy Oil&Gas Cut Mud		

If additional space is needed use Page 2, Side 2

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8	24#	294'	Common	250	3% CC, 2% Gel
Production	7-7/8"	5-1/2	14#	3680.54	Common	125	2% Gel, 10% Salt 60/40 Pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			8	Jet	3650'-3652' (Plug @3645')
			4	Jet	3630'-3634' (Plug @3455')
			4	Jet	3411'-3415'

TUBING RECORD

Size	Setting depth	Packer set at
2" EUE 4.70#	3440'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gals. MCA 15%	3630'-3634'
250 Gals. MCA 15%	3411'-3415'
750 Gals. NE 15%	3411'-3415'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/3/83	Pumping	36.0 corrected to 60 Degs. F.
Estimated Production -I.P.	Oil	Gas
10 bbls.	none	5 MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	33%	5 bbls.

Perforations
Kansas City - 3411'-3415'