

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L. D. DAVIS
ADDRESS R. R. 1 Box 183 B
Great Bend, Kansas 67530

API NO. 15-185-21,521
COUNTY Stafford
FIELD Mueller

\*\*CONTACT PERSON
PHONE

PROD. FORMATION
LEASE Drach "A"

PURCHASER
ADDRESS

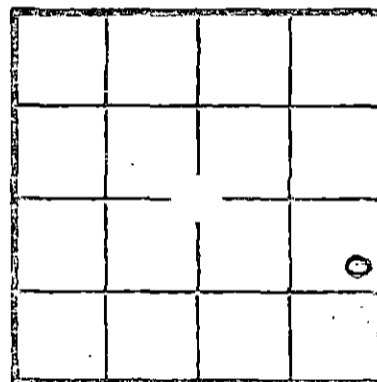
WELL NO. 1
WELL LOCATION 100' East of SE NE SE

DRILLING L. D. Drilling, Inc.
CONTRACTOR
ADDRESS R. R. 1 Box 183 B
Great Bend, Kansas 67530

1650 Ft. from South Line and
200 Ft. from East Line of
the SE/4 SEC. 30 TWP. 21 RGE. 12 W

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 3684' PBTD

SPUD DATE 2-07-82 DATE COMPLETED 2-14-82

ELEV: GR 1862 DF 1864 KB 1867

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 319' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,
POPP OF LAWFUL AGE, BEING FIRST DULY SWORN

DEPOSES THAT HE IS Drilling Superintendent (FOR)(OF) L. D. Drilling, Inc.
OPERATOR OF THE Drach "A" LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF February, 19 82, AND THAT
ALL INFORMATION FURNISHED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH
CONSERVATION DIVISION, Wichita, Kansas
SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF March, 19 82

NOTARY PUBLIC - State of Kansas
KAREN K. HICKERSON
My App. Exp. June 1, 1985

(S) Don Zapp
Karen K. Hickerson
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 EOPD or is located in a Basic Order Pool.

STATE CORP. COM. RECEIVED
APR - 2 1982

STATE CORP. COM. RECEIVED
APR - 8 1982
CONSERVATION DIVISION, Wichita, Kansas

4-15-82

June 1, 1985

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	225	Anhy.	665
Red Bed	225	665	Heebner	3127
Anhy.	665	688	Toronto	3146
Shale W/Shells	668	1440	Douglas	3163
Lime & Shale	1440	3684	Brown Lime	3258
			Lansing K/C	3273
			Base K/C	3498
			Viola	3506
			Simpson Sand	3541
			Arbuckle	3594
			R.T.D.	3684
DST # 1 3390-3435 Lansing K/C Strong Blow throughout 150' Heavy Oil Gas cut mud. IFP 68 ISIP 560 FFP 91 RSIP 481				
DST # 2 3430-3470 K/C 45-45-45-45 Weak blow 1/2" slowly bldg. to 1 1/2' 60' gas in pipe, 35' gassy mud with good show free oil on top of tool.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	20#	319'	50/50 Pozmix	310	2% gel; 3% cc
Production		4 1/2"	10.5#	3680'	50/50 Pozmix	175	18% Salt Sat.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3663-3665
			4		3619-3621
			4		3596-3602
			3		3411-3413
			2		3394-3396

**TUBING RECORD**

Size	Setting depth	Packer set at	Shots per ft.	Depth interval
			3	3411-3413
			2	3394-3396

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 Gal mod 202.	3596-3602
≈2500 Gal NE 15%	3394-3396

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2-27-82	Pumping	
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas
	30 bbls.	N/A MCF
	Water	Gas-oil ratio
	90 %	300 bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations