

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #6170.....
Name ..Globe Exploration & Eldon Schierling
AddressP.O. Box 12.....
City/State/Zip ..Great Bend, KS..67530....

Purchaser.....

Operator Contact PersonRalph Staloup...
Phone(316) 792-7607.....

Contractor: License #5929.....
NameDuke Drilling Co., Inc.....

Wellsite Geologist.....Eldon Schierling.....
Phone.....267 0042.....

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If CWO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-6-89 7-11-89 7-11-89
Spud Date Date Reached TD Completion Date
3760
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....286 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #
A-I-2 Dyo

API NO. 15-185-22,592-0000
County...Stafford
SW.. SE.. NW... Sec. 26. Twp. 21. Rge. 13. East West

2970.... Ft North from Southeast Corner of Section
3630.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

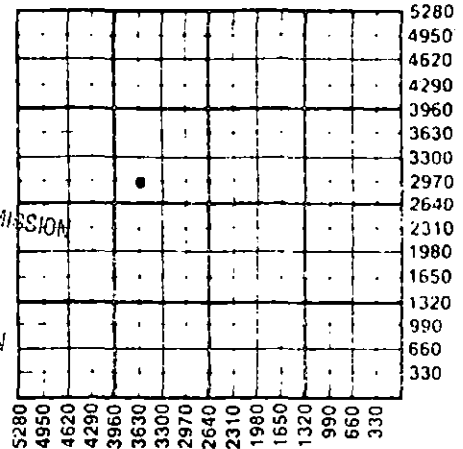
Lease Name.....POLLIE.....Well #...1-26.

Field Name.....

Producing Formation.....

Elevation: Ground.....1866.....KB.....1871.....

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
SEP - 7 1989
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
old water well

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

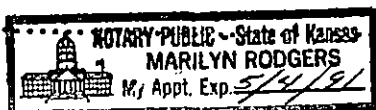
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ralph Staloup*
Title.....President..... Date 9 / 1 / 89

Subscribed and sworn to before me this 1st day of Sept. 1989
Notary Public.....

Date Commission Expires.....



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RI OX

SIDE TWO

Operator Name Globe Exploratin & Eldon Schierling Lease Name Pollie Well # 1-26

Sec. 26 Twp. 21 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3674-3685 Weak blow for 15 min & died;
 Final blow: no blow. 5' mud with slight
 show of oil
 IHP 1890 FHP 1861
 OPEN: 5:20 am to 5:40 am IFP 88 PSI to 44 PSI
 CLOSE: 5:40 am to 6:00 am
 OPEN: 6:00 am to 6:20 am FFP 44 PSI to 44 PSI
 CLOSE: 6:20 am to 6:40 am

Name	Top	Bottom
Anhydrite	710	
Heebner	3183	
Bn Lime	3310	
Lansing	3328	
B/KC	3554	
Viola	3680	
Simpson SH	3751	
RTD	3760	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	32#	286'	60/40 poz	150	2% gel 3% cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

DRILLER'S WELL LOG

DATE COMMENCED: July 6, 1989
 DATE COMPLETED: July 11, 1989

Globe Expl. & Eldon
 Schierling
 "POLLIE #1-26"
 SW SE NW
 Sec.26, T21S, R13W
 Stafford County, Ks.

0 - 222' Surface Soil, Clay, Sand
 222 - 710' Red Bed
 710 - 734' Anhydrite
 734 - 2031' Shale
 2031 - 2836' Lime & Shale
 2836 - 3183' Lime
 3183 - 3207' Shale & Lime
 3207 - 3216' Lime
 3216 - 3310' Shale
 3310 - 3325' Lime & Shale
 3325 - 3555' Lime
 3555 - 3672' Shale, Lime, Chert, Sand
 3672 - 3754' Chert
 3754 - 3760' Sand & Shale
 3760' RTD

Elevation: 1871' K.B.

Surface Pipe: Set used
 8-5/8", 32# @286'
 w/150 sacks 60/40 pozmix
 2% gel 3% cc.

RECEIVED
 STATE CORPORATION COMMISSION
 SEP - 7 1989
 CONSERVATION DIVISION
 Wichita, Kansas

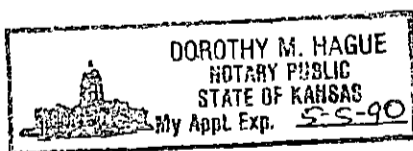
A F F I D A V I T

STATE OF KANSAS
 COUNTY OF BARTON) ss

Leonard Willimson of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Leonard Willimson

Subscribed and sworn to before me this 13 day of July 1989



Dorothy M. Hague
 Notary Public