

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15-185-22-551-0000
County Stafford
NW NE SW Sec 26 Twp 21 Rge 13 East X West

Operator: License # 6170 & 7916
Name Globe Expl. & Schierling, Eldon J.
Address P.O. Box 12
City/State/Zip Great Bend, KS 67530

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser Clear Creek Inc
McPherson, KS

Lease Name Dottie Smith Well # 1

Operator Contact Person Ralph Stalcup
Phone (316) 792-7607

Field Name Gates

Producing Formation Arbuckle

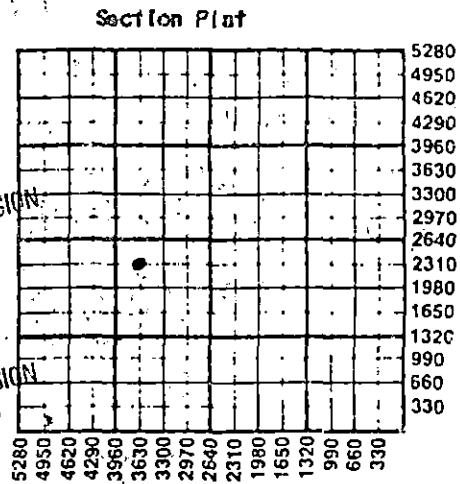
Elevation: Ground 1879 KB 1884

Contractor: License # 5929
Name Duke Drilling Co. Inc.

Wellsite Geologist Eldon Schierling
Phone 316 267 0042

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp
Dry Other (Core, Water Supply etc.)

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2-6-89
CONSERVATION DIVISION
Wichita, Kansas



If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
11-16-88 11-22-88 1-7-89
Spud Date Date Reached ID Completion Date
3735'
Total Depth PBTD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # J88-195

X Groundwater 2310 Ft North from Southeast Corner
(Well) 3630 Ft West from Southeast Corner of
Sec 26 Twp 21 Rge 13 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 265 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from bottom feet depth to 265 w/ 150 SX cmt
Cement Company Name Allied Cementing Co
Invoice # 52933

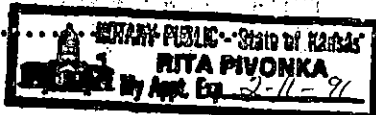
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and driller's time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ralph Stalcup
Title President Date 2/1/89

Subscribed and sworn to before me this 1st day of February 1989
Notary Public Rita Pivonka

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Driller's Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other
(Specify)
2-6-89
Form ACO-1 (5-86)

Sec 28 Twp 21 Rge 13 E

Operator Name Globe Expl: & Schierling, Eldon J Lease Name Dottie Smith Well # 1

Sec. 26 Twp. 21 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 3446-3514 Weak, slowly increasing to good blow 1st, good blow 2nd, 120' oil cut mud; 1080 gas above fluid

Initial shut in pressure 367; initial flow pressure 100-108; Final flow pressure 117-125; Final shut in pressure 351.

#2 3658-3675 Weak to strong; 13 min. off bottom of bucket; 1st open, Strong blow 2nd; 360' muddy gassy oil, 1940' gas above fluid.

Initial shut in pressure 1099; Initial flow pressure 66-83; Final flow pressure 108-158; Final shut in pressure 1090.

Name	Top	Bottom
Surface Soil, Sand & Shale	0	234
Hard Sand	234	242
Redbed, Shale	242	715
Anhy.	715	737
Lime & Shale	737	2811
Lime	2811	2896
Lime & Shale	2896	3194
Lime	3194	3210
Shale	3210	3302
Shale & Lime	3302	3320
Lime	3320	3543
Shale & Lime	3543	3572
Chert	3572	3600
Sand	3600	3655
Dolomite	3655	3735
TD	3735	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	25#	265'	60/40poz	150	2% gel, 3% cc
Production	7-7/8"	5 1/2"	10.5#	3730	60/40poz	150	18% salt, .75
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	3672 - 3678			Acid 500 gallons 15% FE		3672-78	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At	Packer at				
2 7/8		3706-47					
Date of First Production		Producing Method					
1/2/89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
60 Bbls		MCF	5 Bbls	CFPB			

CFR3

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3672-78

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DRILLER'S WELL LOG

DATE COMMENCED: Novebmer 16, 1988
DATE COMPLETED: November 22, 1988

Globe Exp. & Eldon Schierling
DOTTIE SMITH #1
NW NE SW
Sec. 26, T21S, R13W
Stafford County, Ks.

0 - 234'	Surface Soil, Sand, Shale
234 - 242'	Hard Sand
242 - 715'	Red Bed, Shale
715 - 737'	Anhydrite
737 - 2811'	Lime & Shale
2811 - 2896'	Lime
2896 - 3194'	Lime & Shale
3194 - 3210'	Lime
3210 - 3302'	Shale
3302 - 3320'	Shale & Lime
3320 - 3543'	Lime
3543 - 3572'	Shale & Lime
3572 - 3600'	Chert
3600 - 3655'	Sand
3655 - 3735'	Dolomite
3735'	RTD

ELEVATION: 1884 K.B.

Surface Pipe: Set new
8-5/8", 25# pipe @265'
w/150 sacks 60/40 pozmix
2% gel 3% cc.

Production Pipe: Set used
5 1/2", 10.5# @3730' w/150
sacks 60/40 pozmix w/18%
salt & .75 CFR3 w/20 bbls.
salt flush ahead.

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FEB 1 1989
CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON) ss

Leonard Williamson of lawful age, does swear and state that the facts
and statements herein are true and correct to the bes of his knowledge.

Leonard Williamson

Subscribed and sworn to before me this 25 day of November 1988.

DOROTHY M. HAGUE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-1-90

Dorothy M. Hague
Notary Public



Globe Exploration, Inc.

P.O. Box 12

Great Bend, Kansas 67530

2/7/89

State Corporation Commission

Wichita, KS 67202

RE: Well Completion Form ACO-1
Dottie Smith #1, Stafford County, Kansas

Dear Sir,

In reference to the above mentioned completion report on the Dottie Smith #1, on Page 2, Formation Description, the tops were omitted.

They are as follows:

Tops	Formation
715	Anhydrite
3176	Heebner
3302	Brown Lime
3320	Lansing
3544	B/Kansas City
3570	Viola
3600	Simpson Shale
3655	Arbuckle
3735	RTD

If additional information is needed, please advise.

Sincerely,

Globe Exploration, Inc.

BY:

mr
Encl.

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CONSERVATION DIVISION
Wichita, Kansas