

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5030 EXPIRATION DATE June 30, 1983

OPERATOR PV Properties, Inc. API NO. 15-185-21,702

ADDRESS 400 N. Woodlawn, Ste. 101 COUNTY Stafford

Wichita, KS 67208 FIELD

** CONTACT PERSON J. M. Vess PROD. FORMATION PHONE 316-682-1537

PURCHASER LEASE SHOWALTER

ADDRESS WELL NO. #1

DRILLING L. D. Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Route #1, Box 183B 990 Ft. from West Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 26 TWP 21 RGE 13.

PLUGGING L. D. Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Route #1, Box 183B

Great Bend, KS 67530

TOTAL DEPTH 3775' PBTD

SPUD DATE 12-11-82 DATE COMPLETED 12-21-82

ELEV: GR 1874 DF KB 1879

DRILLED WITH ~~(COMBINE)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 408' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

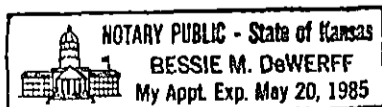
Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don Popp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of December

19 82.



MY COMMISSION EXPIRES: 5-20-85

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

DEC 29 1982 12-29-82

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0	205	Anhy. 708-732	
Shale & Red Bed	205	708	Heebner 3183	(-1304)
Anhydrite	708	732	Brn Lime 3311	(-1432)
Shale & Shells	732	1125	Lans K/C 3327	(-1448)
Lime & Shale	1125	3775	Arbuckle 3672	(-1793)
			R.T.D. 3775	(-1896)
<p>DST #1 3354-3400 Times: 45-45-45-45 Blow: 3" building to strong on both opens Recovery: 120' Gas in pipe, 120' mud with few oil specks ISIP: 343 FSIP: 343 IFP: 68-68 FFP: 88-88</p> <p>DST #2 3669-3679 Times: 20-45-20-45 Blow: Weak, died in 8 minutes 1st open; no blow on 2nd open Recovery: 10' Mud ISIP: 45 FSIP: 45</p> <p>DST #3 3679-3687 Times: 45-45-45-45 Blow: Weak building to fair 1st open, same on 2nd open Recovery: 120' Gas and 50' gas cut mud, with oil specks ISIP: 108 FSIP: 63</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		408'	50/50 POZ	400	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

OPERATOR PV Properties, Inc. LEASE NAME SHOWALTER #1 SEC. 26 TWP. 21 RGE. 13

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4 3687-3703 Times: 45-45-45-45 Blow: Weak building to strong both opens Recovery: 480' Gas, 90' oil cut mud ISIP: 235 FSIP: 157</p>				
<p>DST #5 3703-3726 Times: 45-45-45-45 Blow: fair on both opens Recovery: 180' gas, 60' gassy mud, very slightly oil cut ISIP: 383 FSIP: 285</p>				
<p>DST #6 3723-3744 Times: 45-45-45-45 Blow: None Recovery: 70' Gas Cut Thin Mud ISIP: 1027 FSIP: 940 IFP: 68-78 FFP: 88-88</p>				