## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely M

## WELL PLUGGING RECORD

Make Required Affidavit	S	Stafford	Coun	ty. Sec.	26 Twp.21	<u>[S_Rge. 13</u>	W KXW
Mail or Deliver Report to	Location as "NE/CNW/SW/" or footage from lines						
Conservation Division		CNENW				<del></del>	
State Corporation Comm.	Lease (		1don I	Schier	line		
245 North Water	Lease N	-	eo J		We	11 No. ]	
Wichita, KS 67202	Office	Address 8		ton Place	e. Wichii	 га. Кs. (	57202
	Charact	er of Wel	JU Sut 1 (Compl	eted as O	il Ges or	Dry Hole	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>
	Charact	er or mer.	r (compr	Dry Hol	*	21 y 11010	·
1 ; 9 ;						<del></del>	
		ell comple		August 1		<del></del>	19 <u>_8(</u>
i   i		tion for			Augus		1980
		ation for		approved			_19 <u>8(</u>
		ig commence			Augus:		19 <u>_8(</u>
		ig complete			Augus		1980
	Reason	for aband	oument o	of well or	producing	formation	າ
<del>   </del>							<del></del>
	If a pi	roducing w	ell is a	bandoned,	date of 1	last produc	ction
						<del></del>	<sup>19</sup>
Locate well correctly on above		rmission o					on or
Locate well correctly on above Section Flat		ents befor					
Name of Conservation Agent who su	pervised	plugging o	of this	well Bil	1 Owens.	Pratt.	KS
Producing formation	Der	oth to top	Bo	ottom	Total Dep	th of Wel	<sup>1</sup> 3711
Show depth and thickness of all w	ater, oil	Land gas	formatic	ons.	<b>_</b>		<u> </u>
•							
OIL, GAS OR WATER RECORDS					(	CASING REC	กรท
	AND PAPE	EDOM	TO.	CIZE		ī————	<del></del>
FORMATION C	NTENT	FROM	то	SIZE	או יוטינ	. PULLED C	<u>U1</u>
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Describe in detail the manner	<del> </del>	<u> </u>	<u> </u>	l	<u></u>	<u> </u>	<del></del> .
was placed and the method or method plugs were used, state the character feet for each plug	ter of s				nora.	feet	
D1 f-11		<del></del>		·	<del></del>		
Plugged as follows:		<del></del>			<del></del>		
50 sx @ 400'		<del></del>	<del>_</del>	<del></del>			
10 sx @ 40'		7.1	<u> </u>	10501 6	0.00 2 m	פ זה פ	Λ
5 sx in rathole, 2 s	x water	Mell: Jo	ob Comp	reced 6	9:00 a.III	0-10-0	<u>.                                    </u>
by Sun Cementing	0					0 0 0	
State Plugger - Bill						9-8-80	
B111	Roach,	Sterling	Kansa	<u>.s</u>	<del>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</del>	· S	
						<u> </u>	
					<u>~ S^</u>	392/6	
(If additional des	cription	is necess	ary, use	BACK of	this sheet	t) WOO	
Name of Plugging Contractor H	lusky Dr	illing Co	o., Inc		4. St.	O- Onna	
	<del></del>	<u></u>			Mir Vo.	100 90g	
					T. 01	<u> </u>	
STATE OF KANSAS	COLIN	TY OF	CEDCI	ITCV	4/ <sub>1</sub> / <sub>2</sub> /1	The state of the s	
		11 OF				SSON	_ 4
Jon T. Williams, Jr.	- £3 - 0 ± 3		_(emplo	yee or owr	er) or (o	wner or on	erator
of the above-described well, being the facts, statements, and matters as filed and that the same are tru	herein	contained	and the	log of th			
	(Ste	nature)	.4	$_{i}$ , $$ $$ $$	11. 2.	- /	•
	6				te 500	Wichita,	ks
		<u> 20</u>			ddress)		7202
SUBSCRIBED AND SWORN TO before	re me thi	g 11·	day	· ·	igust	. 198	
5522-1112 5110111 TO DETOI	[11]	<del></del>	_ <del>_</del> "		iguat	, 190	J
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My commission expires Manch	00 1000	·	kie O•	Burris	ио.	tary Publi	c.
- Narch	<u> 20, 1982</u>				,		



200 E. First, Suite 500 8000 Birthgk Bidg Wichita, Kansas 67202 Phone 316 - 263-7904 Mobile Phone 316 - 793-7859 Unit 7070

August 11, 1980

Well Log-----Leo J No. 1

Located: C NE NW of Sec. 26-21-13W, Stafford Co., Kansas

OWNER: E. J. Schierling ROTARY CONTRACTOR: Husky Drilling Co., Inc.

COMMENCED: August 04, 1980 COMPLETED: August 10, 1980

Rotary Total Depth: 3711'

LOC	<u>3</u>		CASING RECORD			
0 -	130	Sand	Ran 10 jts., 20# 8-5/8" csg, tallied 402.80' set at 409 KB 2/325 sx 60/40 pozmix 2% gel, 3% cc, plug			
130 -	415	Shale & sand				
415 -	730	Redbed - shale & sand	down @ 8:00p.m. 8-04-80 Sun Cementing.			
730 -	750	Anhydrite				
750 -	850	Shale - shells				
850 -	1450	Redbed - shale	STATE CORPORE CELLY			
1450 -	1720	Shale - lime, shells	STATE CORPORATION COININGS SIO:  SEP 8 1350  CONSERVATION DIVISION			
1720 -	2036	Shale & lime				
2036 -	2365	Shale & lime				
2365 -	2675	Lime, shale bricks	1757g - W			
2675 -	2958	Lime & Shale				
2958 -	3185	Shale, lime				
3185 -	3360	Lime & Shale bricks	•			
3360 -	3595	Lime				
3595 -	3686	Lime & Shale				
3686 -	3711	Arbuckle	Plugged and abandoned 8-10-80.			

15.185.21098.0000 KANSAS WELL COMPLETION REPORT AND s. 26 T.21 R.13 DRILLER'S LOG - 185 = ÁPI No. 15 SCHIERLING ELDON Address Sutton Well No. Footage Location feet fron (N) 🚒 line cipal Contractor 160 ELDUN <u>Co.</u> Date Completed Total Depth 1868 Aug 10-1980 **3**71 Elev.: Gr.\_ Oil and/or Gas Purchaser <u> 1870 - KB 1873 -</u> ANDONED CASING RECORD Report of all strings set - surface, intermediate, production, etc. Size casing set Type and percent additives Size hole drilled Weight lbs/ft. Sotting depth Purpose of string Type coment Sacks Sel Su<u>rface</u> Common LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth Interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated INITIAL PRODUCTION Date of first production Producing method (flowing, pumping, gas lift, etc.)

Disposition of gas (vented, used on lease or sold)

Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be trans-

mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation

Water

MCF

Gas

bbls.

OII

RATE OF PRODUCTION PER 24 HOURS

CFPB

Gas-oil ratio

bbis.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: s 26 T215 R 13 € WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of parosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. NAME FORMATION DESCRIPTION, CONTENTS, ETC. DEPTH воттом 3179 HEEBNER 3303 BROWN LIME LANSING B/ KANSAS CITY VIOLA VIOLA SIMPSON SHALE ARBUCKLE 3711 RTD USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received**