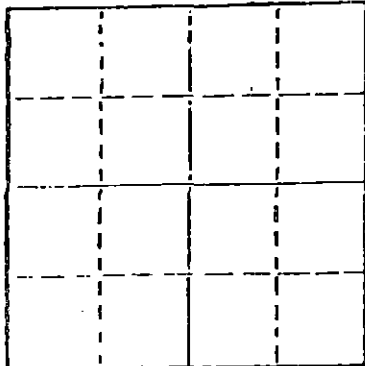


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County, Sec. 35 Twp. 21S Rge. 13 X2/W
Location as "NE/CNW1/4SW1/4" or footage from lines
N/2. SE NW
Lease Owner Griggs Oil, Inc
Lease Name Gates Well No. 1
Office Address 1625 KSB&T Building, Wichita KS. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

Dry hole
Date Well completed 11-4 19 80
Application for plugging filed 11-4 19 80
Application for plugging approved 11-4 19 80
Plugging commenced 11-4 19 80
Plugging completed 11-4 19 80
Reason for abandonment of well or producing formation

Dry hole
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dwaine Rankin
Producing formation Depth to top Bottom Total Depth of Well 3790'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	297	8 5/8"	7 jts.	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

100 sacks cement, 50/50 posmix, 3% c.c 4% gel,
50 sacks @450'
30 sacks @300'
10 sacks @40'
10 sacks rat hole
Plug down @ 7:00 A.M. 11-4-80
Job by Allied Cementing.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor

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NOV 14 1980
CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Sedgwick
James G. Collins (employee of owner) or (owner/operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

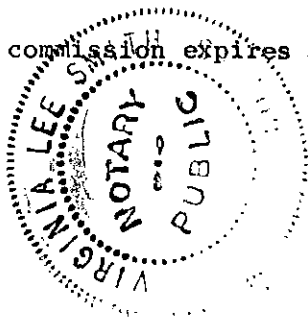
(Signature) James G. Collins

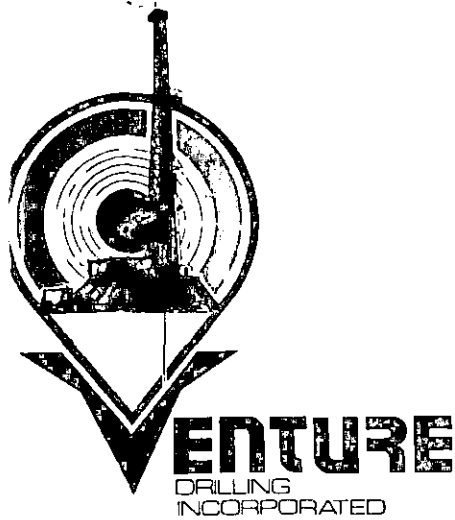
1625 KSB&T Bldg., Wichita KS. 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 10 th day of Nov., 1980

Virginia Lee Smith Notary Public.

My commission expires August 25, 1984





15.185.21148.0000

November 13, 1980

SUITE 1625 KSB&T BLDG. 125 NORTH MARKET WICHITA, KANSAS 67202 (316) 267-1550

Operator
Griggs Oil, Inc.
1625 KSB&T Bldg.
Wichita, Kansas 67202

Drilling Contractor
Venture Drilling, Inc.
1625 KSB&T Bldg.
Wichita, Kansas 67202

Gates #1
Section 35-21-13
Stafford County, KS.

Commenced: 10-25-80
Completed: 11-4-80

Log
0 - 300 Shale
300 - 721 Shale
721 - 876 Shale
876 - 1230 Shale
1230 - 1256 Shale
1256 - 1704 Shale
1704 - 1990 Shale & Lime
1990 - 2100 Shale & Lime
2100 - 2283 Shale & Lime
2283 - 2509 Shale & Lime
2509 - 2640 Shale & Lime
2640 - 2858 Shale & Lime
2858 - 3030 Shale & Lime
3030 - 3240 Shale & Lime
3240 - 3383 Shale & Lime
3383 - 3435 Shale & Lime
3435 - 3500 Shale & Lime
3500 - 3570 Shale & Lime
3570 - 3660 Shale & Lime
3660 - 3740 Shale & Lime
3740 - 3790 Shale & Lime
3790 - TD

Casing Program
Ran 7 jts. of 8 5/8", 28# casing.
Set @ 297' with 315 sacks cement.
315 sacks common, 3% c.c. 2% gel.
Plug down at 2:30 A.M. 10-26-80

Plugged. 100 sacks cement, 50/50
posmix, 3% c.c., 4% gel.
50 sacks @ 450', 30 sacks @ 300',
10 sacks @ 40', 10 sacks rat hole.
Plug down @ 7:00 A.M. 11-4-80

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NOV 14 1980
CONSERVATION DIVISION
Wichita, Kansas