

STATE OF KANSAS
STATE CORPORATION COMMISSION

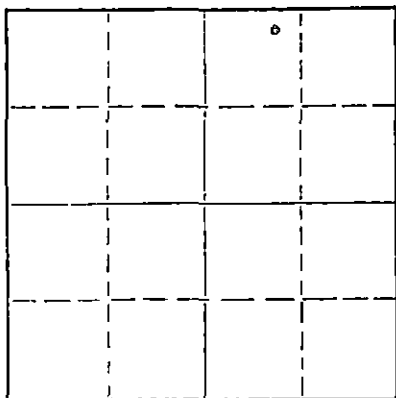
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stafford County, Sec. 35 Twp. 21 Rge. (E) 13 (W)

Location as "NE/CNW&SW" or footage from lines. NE NW NE
Lease Owner Kaiser-Francis
Lease Name Applegates Well No. 1
Office Address 4120 E. 51st Street, Tulsa, Oklahoma 74135
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed December 8 19 70
Application for plugging approved 19
Plugging commenced December 22 19 70
Plugging completed December 26 19 70
Reason for abandonment of well or producing formation depleted



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation Depth to top Bottom Total Depth of Well 3689 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	267'	8 5/8"	267'	none
		0	3679'	5 1/2"	3679'	2433.32

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug at 3350'; sanded back to 3300' and dumped 5 sacks of cement.

Squeezed well with 15 sacks of mud mixed with 2 sacks of hulls and 100 sacks of cement.

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CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS, COUNTY OF BARTON, ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 28th day of December, 1970

My commission expires Feb. 10, 1971

Sergio A. Meyer
Notary Public.

15.185.01816.0000

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CONSERVATION DIVISION
Wichita, Kansas

TELEPHONE
FORREST 3-6201

M. B. ARMER
710 PETROLEUM BUILDING
WICHITA 2, KANSAS

July 7, 1954

Mr. M. B. Armer
Wichita, Kansas

Re: Appl-Gates #1
NE NW NE, Sec. 35-21S-13W
Stafford County, Kansas

Dear Mr. Armer:

In regard to the above captioned well, I wish to submit the following information:

SURFACE ELEVATION: 1879 Kelly Bushing
1876 Derrick Floor
1874 Ground

FORMATION TOPS - As measured from Kelly Bushing

	<u>Sample Tops</u>	<u>Gamma-Ray Tops</u>
HEEGER		3177 (-1298)
BROWN LIME	3299 (-1420)	3303 (-1424)
LANSING	3315 (-1436)	3318 (-1439)
VIOLET	3570 (-1691)	3574 (-1695)
SIMPSON	3621 (-1742)	3625 (-1746)
ARBUCKLE	3676 (-1797)	3679 (-1800)
ROTARY TOTAL DEPTH	3689	

5 1/2" casing set at 3679 feet on May 25, 1953.

OIL SHOWS - As measured from Kelly Bushing.

3397-3402 fine crystalline, chalky weathered lime, poor spotted porosity, spotted stain, no free oil and no odor.

3439-48 brown fine crystalline calcareous lime with fair porosity spotted stain, fair odor, some free oil, abundant dead asphaltic stain.

DST - 3438-50 - Open one hour, strong blow of air for one hour. Recovered 85' oil and gas cut mud, 30' oil and 120' salt water, Hydro pv 1851#, F.P. 30#-101#, 15 min. BHP 1171#

3676-89 brown medium to coarse crystalline cherty dolomite, with spotted fair porosity and stain, good odor, some free oil.

DST - 3677-89 - Open one hour, fair blow of air for one hour. Recovered 240' heavily oil and gas cut mud, Hydro P 1965#, F.P. 20#-32#, 15 min. BHP 695#.

REMARKS: The #1 Appl-Gates was 2' lower on the Arbuckle than a producer 1/4 mile west, 16' lower than the nearest producer 1/2 mile to the northeast.
The zone drill stem tested in the Lansing with a recovery of oil and water should be open hole tested before final abandonment of this well.

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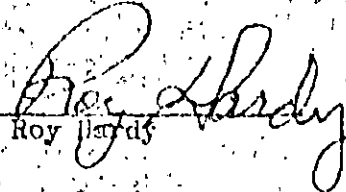
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* 2 *

No other zones in the Lansing current testing.

It was recommended that pipe be set 10' off bottom and the
Arbuckle be produced open hole.

Very truly yours,


Roy Hardy

RH/rk