4-<u>061210</u>

TO:	API Number: 15-051-03,796-0000
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	NW SE NE /4 SEC. 05, 14 S, 19 W
130 SOUTH MARKET, SUITE 2078	3630 feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license# <u>30269</u>	Lease: Werth Well # 1
Operator: Argent Energy, Inc.	County: Ellis
Address: 110 South Main - Suite #810 Wichita, Kansas 67202	Well total depth 3901 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 218 feet
Aband. oil well \underline{x} , Gas well $\underline{\hspace{0.5cm}}$, Input well $\underline{\hspace{0.5cm}}$, SWD, D & A
Plugging contractor: Co Tools	License#
Address:	
Company to plug at: Hour: 9:30 A.M. Day:1 Month	h: <u>December</u> Year: 1999
Plugging proposal received from: Dean Ives	
Company: Argent Energy, Inc.	Phone: 316-262-5111
Were: Order 350 sxs 60/40 pozmix - 10% ge.	l and hulls - 15 sxs gel.
Low fluid level, well casing in con-	dtion.
	
Plugging Proposal Received by: Herb Deines	
Plugging operations attended by agent? All[1 Part[] None[X]
ringging operations assented by agent. Thir	i, ratel i, wonel a i
Completed: Hour 10:30 A.M, Day:1, Month:	December , Year: 1999
Actual plugging papers 0 5/08 act to 0101/55	5
Actual plugging report: 8 5/8" set to 218' w/17! production casing and pumped 45 sxs cement with	5 sxs. 5 %" to 3891' w/125 sxs. Tied onto
followed by 155 sxs cement. Max. P.S.I. 2000#	S.I.P. 1500# Tied onto annulus with
instant 500# S.I.P. indicating that annulus had	
	
	
Remarks: Allied Cementing.	
Condition of casing(in hole): GOOD BAD_ x	Anhy.plug: YES X NO_
Bottom plug(in place): YES, CALC_X, NO	Dakota plug: YES X
Plugged through TUBING , CASING X	Elevation: 2283 GL
	BECEIVER
I did[] / did not[x] observe the plugging.	AYA (agent)
2 /2 /2 / ///	DEC 09 (959
DATE - AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	12-9-99
"NV. NO. 60173	CONTRACT OF A CONTROLLS (CARE CONTROLLS)