

STATE OF KANSAS
STATE CORPORATION COMMISSION

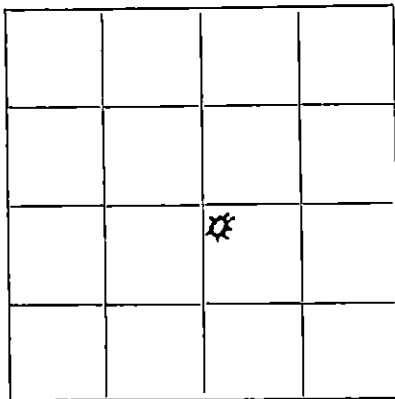
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division,
State Corporation Commission,
800 Bittling Building,
Wichita, Kansas.

15.051-06821-00 RECEIVED
WELL PLUGGING RECORD
JAN 27 1937

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
640 A. Plat

Ellis NW 1/4 SE 1/4 County. Sec. 26 Twp. 14 Rge. 19 (W)
Lease Name. Capeland WELL NO. 2
Lease Owner. Derby Oil Company
Office Address. Wichita, Kansas
Character of Well (Oil, Gas or Dry) Dry Total Depth of Well 3795 Feet
Date, well, completed November 21 1936
Application for plugging and log of well filed 1936
Application for plugging approved 1936
Plugging Commenced November 23, 1936
Plugging Completed December 2 1936
Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production No production 1936
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Officer who supervised plugging of this well C. T. Alexander
Producing formation Basal Depth to top 3774 Bottom 3795
Show depth and thickness of all water, oil and gas formations.

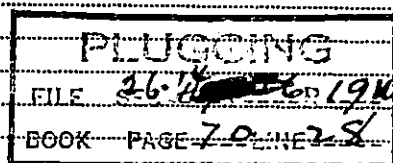
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Siliceous		3747	3774	15 1/8"	35'	None
Basal		3774	3795	10"	990'	None
			Hole	7"	3747'	2041'
			Full			
			Water			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet tofeet for each plug set.

Sand cuttings from 3722 to 400'
10 sacks cement from 400' to 380'
Sand cuttings from 380 to 20'
Cement cap from 20' to 9'
Soil from 9' to surface



(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes
Was exception made? No If so describe None Made
Correspondence regarding this well should be addressed to Derby Oil Company,
Address Wichita, Kansas
% O. B. Mullins

STATE OF Kansas, COUNTY OF Sedgewick, ss.

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) O. B. Mullins

(Address)

SUBSCRIBED AND SWORN to before me this 26 day of January, 1937.

My commission expires Jan 21, 1939

C. L. ED. 2
 Northwest Quarter (1/4) Southeast Quarter (1/4) 26 14 19
 Twin Drilling Company Ellis

10/15/36

11/21/36

15 1/2" 55' L. 70' Casing cemented 15 sacks
 10" 850' L. 35' Casing cemented 300 sacks

3747- 7-24-55. Casey 50 84

Clay and Sand	55	Shale	2990
Shale Blue & Shells	424	Lime	3018
Shale & Shells	665	Shale & Shells	3052
Sand & Pyrite Shells	1015	Shale	3101
Red Shale	1050	Lime	3187
Red Rock	1350	Shale	3190
Anhydrite	1416	Lime	3203
Gray Shale & Shells	1437	Shale & Shells	3290
Shale	1570	Shale Mark	3306
Shale Red	1680	Lime	3394
Shale Blue	1925	Shale Mark	3402
Shale & Shells	1962	Broken Lime	3438
Lime	2025	Lime	3443
Lime Hard	2070	Shale	3451
Lime & Shale	2117	Lime	3493
Shale Blue	2130	Shale	3525
Lime	2170	Lime Gray	3728
Shale Black	2180	Cored 3728-3735	
Lime Gray	2200	Red Shale	3743
Broken Lime	2264	Lime	3750
Lime	2370	Lot 7" O.D. 34	3745'
Shale	2375	Cemented with 50 sacks	
Lime	2380	Standardized	
Shale	2394		
Shale Red	2404	Standard Tools	
Lime	2644	Bottom of casing	3747
Shale Red	2660	Bottom of hole	3755
Lime	2680	Siliceous Lime	3774
Shale	2719	Basal Sand	3790
Lime	2768	1500' water in hole No oil	
Lime & Shale	2790	Cementing with 10 sacks cement	
Shale	2875	Cement 3790 to 3722	
Lime	2982	Ripped casing 3800' - pulled up 10'	
		Casing froze	
		Ripped casing	3800'

INDEXING
 FILE 19-26-194
 BOOK PAGE 70-LINE 28

(Over)

Ripped casing	3400'	7" Casing	3747
"	3300	Recovered	<u>2041</u>
"	3200	Left in hole	1706
Casing parted	2041		

Sand cuttings 3722' to 400'
 10 sacks cement 400' to 380'
 Sand cuttings 380 to 20
 Cement to 1' over top of 10" surface casing
 or 9' from top of ground
 Coil 9' to top of ground
 Completed 12/2/58

Top Ft. Riley 2238
 Base Florence Flint 2355
 Top of Lansing 3417
 Siliceous ls 3747-3774 measurements corrected
 Basal sand 3774-3795 TD
 3 BW 3774-75 HFS 3774-3795 DCA