

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

15.055-21334.0001

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32281
 Name: GMX RESOURCES INC.
 Address: 9400 N. Broadway, Suite 600
 City/State/Zip: Oklahoma City, OK 73114
 Purchaser: _____
 Operator Contact Person: Jon Stromberg
 Phone: (405) 600-0711 ext..12
 Contractor: Name: Hembree Well Service
 License: 32066
 Wellsite Geologist: _____
 Designate Type of Completion: 7-24-00
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Petroleum Production Management Inc.
 Well Name: Lang G. U. #6
 Original Comp. Date: 9-30-94 Original Total Depth: 2750'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Add Perforations
 Retreat
 Other (SWD or Enhr.?) Docket No. _____
6-20-00 6-23-00
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-213340001
 County: Finney
C-NW Sec. 22 Twp. 21 S. R. 34 East West
3960 feet from S / N (circle one) Line of Section
3060 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lang G. U. Well #: 6
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2965' Kelly Bushing: 2970'
 Total Depth: 2750' Plug Back Total Depth: 2704'
 Amount of Surface Pipe Set and Cemented at 8 jts @ 361' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 9-14-'00, etc.
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg Jon Stromberg
 Title: P. E. Date: 7/19/00

Subscribed and sworn to before me this 19th day of July

2000
 Notary Public: Mary Alice Gleason
 Date Commission Expires: December 15, 2000

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: GMX RESOURCES INC. Lease Name: Lang G. U. Well #: 6
 Sec. 22 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	361'	60/40 poz	220	3% CC 2% gel
Production	7 7/8"	4 1/2"	9.5#	2749'	HCL	500	2% CC 10# gil/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	2650-80' Towanda	2602-2680' 1500 gal. 15% HCL with additives	
4	2602-08'; 2630-36' Winfield		
4	2542-52' Krider	500 gal 15% HCL w/additives	
2 (new)	2694-2700 Chase	500 gal 15% HCL w/additives	
2 (new)	2502-2506 Chase	500 gal acid, 15% HCL w/additives	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2511'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6-24-00	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	42	50	na	unknown

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

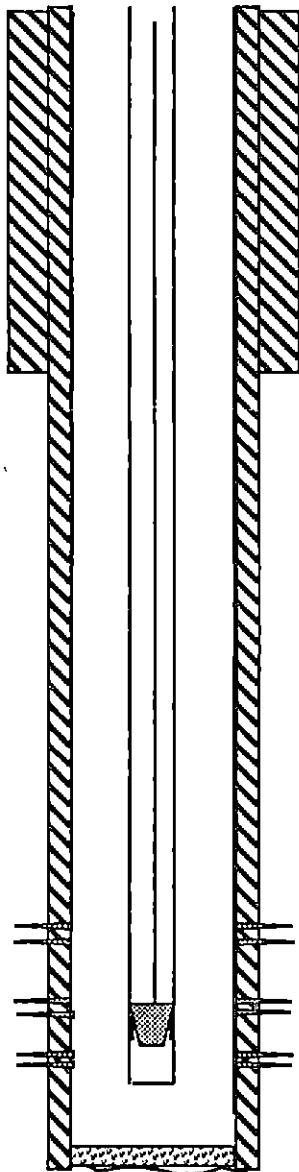
METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

GMX RESOURCES INC. WELLBORE SCHEMATIC

WELL NAME: Lang #6	FIELD: Hugoton
LOCATION: CTR NW/4 Sec 22-T21S-R34W	COUNTY, ST: Finney, Kansas
ELEVATION: 2965'-GL; 2970'-RKB	COMPLETION DATE: September 1994
PREPARED BY: J. F. Stromberg	DATE: 06/19/2000



DEPTH	OD	DRIFT	WT	GRADE	THREAD
COND. CASING:					
SURF CASING: 0 - 361'	8-5/8"	7.972"	24#	K-55	
PROD CASING: 0 - 2749'	4-1/2"	3.965"	9.5#	J-55	8 rd
PROD CASING:					
TUBING: 0-NA'	2-3/8"	1.901	4.7#	J-55	8 rd
TUBING:					

CURRENT PROPOSED

TOC @Circulated' 8-5/8" CSG SET @361' W/220 SX CMT
(CEMENT TO SURFACE)

SN w/ insert pump set on 105-5/8" rods?
(2625'--below reported depth of tbg.)

2-3/8" Tbg @ UNKOWN' (last report 2511'?)

Krider Perfs: 2542'-2552'

Winfield Perfs: 2602'-08' & 2630'-36'

Towanda Perfs: 2650'-2680'

PBTD 2704'

TD @ 2750'

4-1/2" CSG SET @2749' W/ 600SX.

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 2000

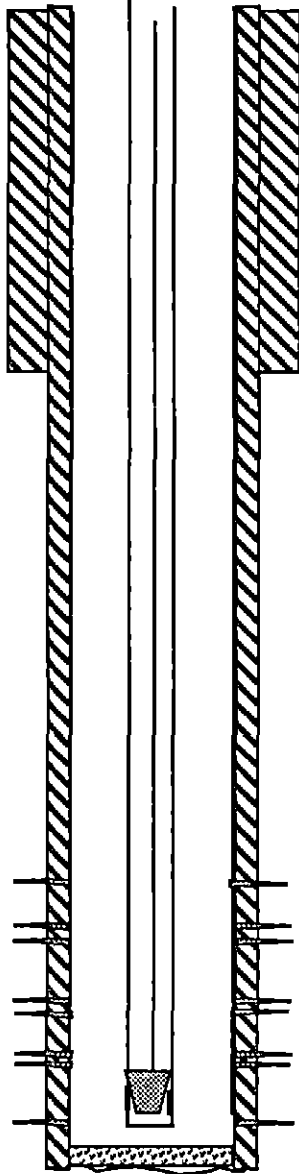
CONSERVATION DIVISION
Wichita, Kansas

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TUBING:					

CURRENT PROPOSED

TOC @Circulated' 8-5/8" CSG SET @361' W/220 SX CMT
(CEMENT TO SURFACE)

SN @ ± 2650' w/ insert pump
 2-3/8" Tbg @ ± 2700'
 Krider Perfs: 2502'-2506'
 Krider Perfs: 2542'-2552'
 Winfield Perfs: 2602'-08' & 2630'-36'
 Towanda Perfs: 2650'-2680'
 Fort Riley Perfs: 2694'-2700'
 PBTD 2704'

TD @ 2750'

4-1/2" CSG SET @2749' W/ 600SX.

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 2000

CONSERVATION DIVISION
Wichita, Kansas