

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9152
Name: Marexco
Address P.O. Box 706
City/State/Zip Edmond, OK 73083-0706
Purchaser: Through Enron Pipeline System
Operator Contact Person: Steve W. Marden
Phone (405) 340-6387
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Stephen W. Marden
Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12-11-93 12-19-93 12-20-93 ^{KCC}
Spud Date Date Reached TB Completion Date 2/94

API NO. 15- 055-21,262-0000
County Finney
Approx. C SE/4 Sec. 28 Twp. 21S Rge. 34 ^E X V
1250' Feet from S/K (circle one) Line of Section
1390' Feet from E/V (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Johnson Well # 1-28
Field Name Hugoton
Producing Formation Chase (Herrington, Krider, Winf.)
Elevation: Ground 2966' KB 2977'
Total Depth 2640' PBTB _____
Amount of Surface Pipe Set and Cemented at 302.09' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2640'
feet depth to surface w/ 575 ^{ss cnt.}

Drilling Fluid Management Plan ALT 2 JH 7-19-94
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 425 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name N/A
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cynthia L. Marden
Title President Date 4/6/94
Subscribed and sworn to before me this 6th day of April
19 94
Notary Public Denise Ruffee
Date Commission Expires 9-26-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log
C Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS PLM
APR 08 1994
STATE CORPORATION COMMISSION
KANSAS CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL
Operator Name MAREXCO

SIDE TWO

Lease Name Johnson Well # 1-28

Sec. 28 Twp. 21S Rpe. 34
 East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Name	Top	Datum
Anhydrite	1975'	+996"
Hollenberg	2494'	+477'
Herrington	2524'	+447'
Winfield	2574'	+397'

List All E.Logs Run:

Spectral Density Dual Spaced Neutron
 Gamma Ray Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	302.09'	60-40 poemix	200	2%gel 3%cc
Longstring	7 7/8"	4 1/2"	10.5#	2638'	ASC	125	
Longstring	7 7/8"	"	"	"	Lite wt.	450	mud sweep floeal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2602' - 2606'	1,000 gal 7 1/2% HCL	
2	2585' - 2591'	1500 gal 15% HCL, + 1500 gal MSR	
2	2532' - 2542'	Frac'd all zones with 22,000 ⁰ SCF Nitrogen, 46,600# 12/20 sd	

TUBING RECORD Size 2 3/8" Set At 2,626' Packer At 2,620' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	none	XX 150	?		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled CHASE
 (If vented, submit ACO-18.) Other (Specify)

3-483-2627, Russell, Kansas

316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P.O. Box 31

Russell, Kansas 67663

5200

Date	12-12-93	Sec.	28	Twp.	21 ^s	Range	34 ^u	Called Out		On Location	10:30 PM	Job Start	1:00 AM	Finish	1:30 AM
Lease	Johnson	Well No.	1-28	Location	Friend	91-4345-48	Finney	County		State	Kan				
Contractor	Abercrombie R.T.D. #8														
Type Job	Surface														
Hole Size	12 1/4	T.D.	307'												
Csg. Size	8 5/8	Depth	302'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Maxexo

Street P.O. Box 706

City Edmond State OK 73083

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X Anthony Ward

CEMENT

Amount Ordered	200 sks 60/40 per 3% C.C. - 2 1/2 gal		
Consisting of			
Common	120	sks @ 6.50	822.00
Poz. Mix	80	sks @ 3.00	240.00
Gel.	4	sks @ 2.00	8.00
Chloride	6	sks @ 25.00	150.00
Quickset			

Sales Tax

Handling	1.00 per sk	200.00
Mileage	4¢ per sk mile	432.00
Sub Total		1,844.00
Total		

Floating Equipment _____

EQUIPMENT

Pumptrk No. 191	Cementer	Walt
	Helper	
Pumptrk No. _____	Cementer	
	Helper	
Bulktrk No. 315	Driver	Terry
Bulktrk No. _____	Driver	

DEPTH of Job		
Reference: Pumptruck		430.00
8 5/8 Wooden Plug		42.00
225 per mile		N/C
Sub Total		
Tax		
Total		472.00

Remarks: _____

RECEIVED
STATE CORPORATION COMMISSION

APR 08 1994

CONSERVATION DIVISION
Wichita, Kansas

Anthony Ward

483-2627, Russell, Kansas
 16-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

4972

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	12-19-93	Sec.	28	Twp.	21S	Range	34W	Called Out	8:30 AM	On Location	12:00 PM	Job Start	2:45 PM	Finish	6:00 PM
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Lease	Johnson	Well No.	RIP 28	Location	Friend 9W-44S-White	County	Finney	State	Ks.
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Contractor	Abercrombie #8
Type Job	Loy String
Hole Size	7 7/8" T.D. 2640
Csg. Size	4 1/2" 10.5" Depth 2638
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	44 ft. Shoe Joint 44 ft.
Press Max.	Minimum
Meas Line	NO Displace 4266 1/2
Perf.	

Owner: Marc K Co

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Marc K Co

Street: P.O. Box 706

City: Edmond, State OK, 73083-0706

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Anthony Mart

Amount Ordered: 500 gal mud sweep, 450 sks Lite, 125 SK ASC

Consisting of:

Common ASC	125 SKS @ 8.35	1,043.75
Lite	450 SKS @ 5.85	2,632.50
Ela-Seal	113 @ 1.10	124.30
Chloride		44
Quickset		

500 gal mud sweep @ 1.80 = 900.00

Sales Tax

Handling 1.00 per sk = 575.00

Mileage 4¢ per sk/mile = 1,242.00

54 miles

Sub Total = 6,517.55

Total

Floating Equipment 4 1/2 Csg.

1 - Guide shoe - 109.00

1 - Insert - 169.00

3 - Centralizers - 159.00

2 - Cement Baskets - 226.00

Total = 663.00

EQUIPMENT

OKley No. 300	Cementor	Ken
	Helper	Ferry
	Cementor	
	Helper	
	Driver	
Bulktrk 212		Fitz
Bulktrk 305	Driver	Steve (Hays)

DEPTH of Job	2638
References:	
Pumptruck	980.00
4 1/2 Rubber Plug	33.00
2.25 per mile	121.50
Sub Total	
Tax	
Total	1,134.50

Remarks: Cement did circulate
 Insert Held
 Thank you,
 Ken & Col

RECEIVED
 STATE CORPORATION COMMISSION
 APR 28 1994
 PRESERVATION DIVISION
 Withita, Kansas

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Marexco Oil Company
P. O. Box 706
Edmond, Ok. 73083 0706

INVOICE NO. 65674
PURCHASE ORDER NO. _____
LEASE NAME Johnson 1-28
DATE Dec. 19, 1993

SERVICE AND MATERIALS AS FOLLOWS:

ASC 125 sks @\$8.35	\$ 1,043.75	
Lite wt 450 sks @\$5.85	2,632.50	
Floseal 113#@\$1.10	124.30	
Mud sweep 500 gal @\$1.80	900.00	\$ 4,700.55
Handling 575 sks @\$1.00	575.00	
Mileage (54) @\$0.04¢ per sk per mi	1,242.00	
Longstring	980.00	
Mi @\$2.25 pmp. trk.	121.50	
1 plug	33.00	2,951.50
1-5½" g. shoe	109.00	
1 AFU	169.00	
3 cent.	159.00	
2 baskets	226.00	
		663.00

If Account CURRENT a
discount of \$ 1663.01
will be allowed ONLY if
Paid Within 30 Days from
Date of Invoice.

Total \$ 8,315.05

BILLED FEB 1 1994

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

0007
303
123

Cement circ.
pd 6,652.04
11/19/94

DEPTH of Job	2638
Reference:	Pumptruck
	4½ Rubber Plug
	2.25 per mile
	980.00
	33.00
	121.50
Sub Total	
Tax	
Total	1,134.50

Handling	1.00 per sk	575.00
Mileage	4¢ per sk/mile	1,242.00
	54 mile	
		Sub Total
		6,517.55
		Total
Floating Equipment	4½ csg.	
1 - Guide Shoe	- 109.00	
1 - Insert	- 169.00	
3 - Cent rollers	- 159.00	
2 - Cement Baskets	- 226.00	
Total	- 663.00	

Remarks: Cement did circulate
Insert Held
Thank you,
Ken & Colm

RECEIVED
CORPORATION COMMISSION
APR 08 1994
RESERVATION DIVISION