

15.055.10153.0001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32281
Name: GMX Resources Inc.
Address: 9400 N. Broadway, Suite 600
City/State/Zip: Oklahoma City, OK 73114
Purchaser: Teppco Crude Oil LLC
Operator Contact Person: Jon Stromberg
Phone: (405) 600-0711 extension 12
Contractor: Name: Hembree Well Service
License: 32066
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: orig: Black Marshall Oil Co.
Well Name: No. 1 Edith Maune
Original Comp. Date: 1944 Original Total Depth: 4600'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Order Docket No. C-15,430#88 *
 Dual Completion Docket No. 697-C
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Date Reached TD 1/19/00 Completion Date or Recompletion Date
* order forming Nunn Pool Unit, Mississippi and Marmaton

API No. 15 - NONE
County: Finney
C-NW-SW Sec. 26 Twp. 21 S. R. 34 East West
1980 feet from N (circle one) Line of Section
4620 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: S. W. Maune Well #: 1
Field Name: North Hugoton
Producing Formation: Marmaton/Mississippi
Elevation: Ground: 2945' Kelly Bushing: NR
Total Depth: 4600' Plug Back Total Depth: open hole
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan NA REWORK JH 7-3-00
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg
Title: Jon Stromberg, P. E. Date: March 13, 2000
Subscribed and sworn to before me this 13th day of March,
192000.
Notary Public: Mary Alice Gleason
Date Commission Expires: December 15, 2000

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: GMX Resources Inc. Lease Name: S. W. Maune Well #: 1

Sec. 26 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No unknown

Cores Taken Yes No

Electric Log Run none available Yes No
 (Submit Copy)

List All E. Logs Run: unknown

Name	Formation (Top), Depth and Datum	Sample
Herrington	2495	2945 Datum + 450
Kruder	2555	+ 390
Lansing	3860	- 915
Marmaton	4155	-1210
Cherokee	4355	-1410
Miss Detritol	4525	-1580
Mississippi	4590	-1645

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface casing		10 3/4"		252'		200 sx.	
production		5 1/2"		4600'		300 sx.	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4568-4578'	300 gal. 7 1/2% acid	
4	4531-4536'	200 gal. 7 1/2% acid	
4	4256-4260'	750 gal. 15% HCL	
	4667'-4681' OPEN HOLE		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4654'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-19-2000	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	10	-	8		

Disposition of Gas tstm **METHOD OF COMPLETION** Production Interval 4568-78' perf
 Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled 4531-36' perf
 (If vented, Sumit ACO-18.) Other (Specify) Marm: 4256-60' OH MISS: