

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

15.055.21330.0001

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32281  
Name: GMX RESOURCES INC.  
Address: 9400 N. Broadway, Suite 600  
City/State/Zip: Oklahoma City, OK 73114  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jon Stromberg  
Phone: (405) 600-0711 ex. 23  
Contractor: Name: Eagle Well Service  
License: 740731759  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Petroleum Production Management Inc.

Well Name: S. W. Maune 5  
Original Comp. Date: 9-8-94 Original Total Depth: 2735'  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
 ~~Commingled~~ acidized Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>6-30-00</u>	<u>7-1-00</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-21330-0001  
County: Finney  
\_\_\_\_ C \_\_\_\_ NW Sec. 26 Twp. 21 S. R. 34  East  West  
3960 feet from S N (circle one) Line of Section  
3960 feet from E W (circle one) Line of Section

\_\_\_\_ Pages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW  
Lease Name: S. W. Maune Well #: 5  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 2944' Kelly Bushing: 2949'  
Total Depth: 2735' Plug Back Total Depth: 2666'  
Amount of Surface Pipe Set and Cemented at 8 jts. @ 351 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 2749'  
feet depth to surface w/ 700 sx cmt.

Drilling Fluid Management Plan REWORK ggr 8/29/00  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jon Stromberg Jon Stromberg  
Title: P. E. Date: 7/26/00

Subscribed and sworn to before me this 26th day of July,  
19 2000.  
Notary Public: Mary Ellen Gleason  
Date Commission Expires: December 15, 2000

**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

X

Operator Name: GMX RESOURCES INC. Lease Name: S. W. Maune Well #: 5  
 Sec. 26 Twp. 21 S. R. 34  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	351'	60/40 poz	200	3% CC
Production	7 7/8"	4 1/2"	9.5#	2749'	HLC	500	2% CC .10% gill/s
					prem. EA2	100	5% calseal, .6%

**ADDITIONAL CEMENTING / SQUEEZE RECORD** Halad 322, 15% salt circ. 45 sx.

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2626-2638' Towanda	500 gal 15% HCL - 2BPM 0#.	
4	2554-2568' Winfield	500 gal 15% HCL - 2BPM 0#.	
4	2504-2524' Krider	750 gal 15% HCL - 2BPM inc 4.5 BPM	

<b>TUBING RECORD</b>	Size 2 3/8"	Set At 2636'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7-1-00	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 53	Water Bbls. 8	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval 2504'-2524'  
2554'-2568'  
2626'-2638'