

15.055.21739.0000

RECEIVED

SEP 27 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32281
 Name: GMX Resources, Inc.
 Address: 9400 N. Broadway, Ste. 600
 City/State/Zip: Oklahoma City, OK 73114
 Purchaser: Teppco Crude Oil, LLC
 Operator Contact Person: Bill Buntyn
 Phone: (405) 600-0711 ext. 15
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: Terry McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abs.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.) _____ Docket No. E09779.6
07-24-01 08-01-01 09-08-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 055-21739-0000
 County: Finney
W/2 W/2 NW 26 Twp. 21 S. R. 34 East West
1320 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Davis Well #: 4
 Field Name: Nunn
 Producing Formation: Marmaton
 Elevation: Ground: 2947 Kelly Bushing: 2958
 Total Depth: 5474 Plug Back Total Depth: 4519
 Amount of Surface Pipe Set and Cemented at 1478 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Helena
From
CONFIDENTIAL

KCC

SEP 27 2001

CONFIDENTIAL

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 7000 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Buntyn
 Title: Production Manager Date: 9/24/01
 Subscribed and sworn to before me this 24th day of September,
 19 2001
 Notary Public: Mary Ellen Jack
 Date Commission Expires: December 15, 2001

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: GMX Resources Lease Name: Davis Well #: 4
 Sec. 26 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Compensated Photo-Density Log Array Induction Shallow Focused Electric Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> <tr> <td>Herrington</td> <td>2476</td> <td></td> </tr> <tr> <td>Krider</td> <td>2505</td> <td></td> </tr> <tr> <td>Ft. Riley</td> <td>2678</td> <td></td> </tr> <tr> <td>Heebner Shale</td> <td>3745</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3853</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4263</td> <td></td> </tr> <tr> <td>Morrow Shale</td> <td>4575</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>4669</td> <td></td> </tr> <tr> <td>Viola</td> <td>5313</td> <td></td> </tr> </table>	Name	Top	Datum	Herrington	2476		Krider	2505		Ft. Riley	2678		Heebner Shale	3745		Lansing	3853		Marmaton	4263		Morrow Shale	4575		St. Louis	4669		Viola	5313	
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Micro Resistivity Log							
CASING RECORD				<input checked="" type="checkbox"/> New <input type="checkbox"/> Used			
Arbuckle 5402							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1478	Lite	535	3% cc, 1/4# Flocele
					Common	150	3% cc, 2% gel
Production	7-7/8	5-1/2	15.5#	4557	ASC	175	5# gilsonite

DV tool at 3098', cement with **ADDITIONAL CEMENTING / SQUEEZE RECORD** ASC 130 5# gilsonite

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	325	sacks Lite w/1/4# flocele		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4376-4381' 4318-4320'	Acidize with 17 Bbls FE acid	
	CIBP at 4313'		
4	4284-4286', 4298-4301', 4116-4122'	Acidize with 500 gal FE/MCA	

TUBING RECORD		Size 2-3/8"	Set At 4305	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 09-09-01			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 32°

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 7137

15.055.21739.0000

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

APR 17 2003

SERVICE POINT:

ORIGINAL OAKLEY

DATE <u>7-25-01</u>	SEC <u>26</u>	TWP <u>215</u>	RANGE <u>34 W</u>	FROM CALLED OUT <u>Confidential</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:50 AM</u>
LEASE <u>DAVIS</u>	WELL # <u>H</u>	LOCATION <u>GANO 6 1/2 W 3/4 N</u>			COUNTY <u>FENNEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>CHEYENNE DRILL RIG # 3</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>1486'</u>	AMOUNT ORDERED <u>150 SKS COM 3% CC 29.65 L</u>
CASING SIZE <u>8 7/8"</u> DEPTH <u>1482'</u>	<u>535 SKS LITE 3% CC 1/4" FLO-SEAL</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	

PRES. MAX _____ MINIMUM _____	COMMON <u>150 SKS</u> @ <u>7.85</u> <u>1177.50</u>
MEAS. LINE _____ SHOE JOINT <u>44.22'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>44.22'</u>	GEL <u>35 SKS</u> @ <u>10.00</u> <u>350.00</u>
PERFS. _____	CHLORIDE <u>23 SKS</u> @ <u>30.00</u> <u>690.00</u>
DISPLACEMENT <u>91.60 ABL</u>	<u>LITE 535 SKS</u> @ <u>7.35</u> <u>3932.25</u>

EQUIPMENT		<u>FLO-SEAL 134 #</u> @ <u>1.40</u> <u>187.60</u>
PUMP TRUCK # <u>300</u> CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>	HANDLING <u>740 SKS</u> @ <u>1.10</u> <u>814.00</u>
BULK TRUCK # <u>361</u> DRIVER <u>DUANE</u>	KCC	MILEAGE <u>044 PER SK / MILE</u> <u>1716.00</u>
BULK TRUCK # <u>347</u> DRIVER <u>RON</u>	SEP 24 2001	TOTAL <u>8548.15</u>

REMARKS:	SERVICE
<u>CEMENT DTD STR. ✓</u>	DEPTH OF JOB <u>1482'</u>
<u>FLOAT HELD</u>	PUMP TRUCK CHARGE <u>1130.00</u>
<u>PLUG DTD NOT LAND</u>	EXTRA FOOTAGE @ _____
	MILEAGE <u>58 MI</u> @ <u>3.00</u> <u>174.00</u>
	PLUG <u>8 7/8 RUBBER</u> @ _____ <u>100.00</u>

THANK YOU

RECEIVED

SEP 27 2001

TOTAL 1404.00

CHARGE TO: GMY RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA
FLOAT EQUIPMENT

<u>8 5/8</u>	
<u>1- GUIDE SHOE</u>	@ <u>2.15</u> <u>2.15</u>
<u>1- AF4 INSERT</u>	@ <u>3.25</u> <u>3.25</u>
<u>6- CENTRALIZERS</u>	@ <u>55%</u> <u>330.00</u>
	@ _____
	@ _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 870.00

TAX _____

TOTAL CHARGE 1082.22 15.00

DISCOUNT 1082.22 IF PAID IN 30 DAYS

AFTER DISC 9739.93

SIGNATURE [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 7150

Federal Tax I.D.# 48-0727860

Release

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

APR 17 2003

ORIGINAL

SERVICE POINT:

OAKLEY

8-5-01 DATE	SEC 26	TWP 21S	RANGE 34	CONFIDENTIAL	ON LOCATION 9:45 AM	JOB START 5:15 PM	JOB FINISH 6:00 PM
DAVIS LEASE	WELL # 4	LOCATION GANO 6'W-3/4N			COUNTY FENNEY	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG #3
 TYPE OF JOB Production string "Bottom stage"
 HOLE SIZE 7 7/8" TD
 CASING SIZE 5 1/2" DEPTH 4559'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL 0-U DEPTH 3102'
 PRES. MAX 1000 PSI MINIMUM 250 PSI
 MEAS. LINE SHOE JOINT 39'
 CEMENT LEFT IN CSG. 39' **KCC**
 PERFS.
 DISPLACEMENT 30 WATER 77 MUD SEP 2 2001

OWNER SAME
 CEMENT **CONFIDENTIAL**
 AMOUNT ORDERED
175 SKS ASC 5" GILSONITE

ASC	175 SKS	@	9.35	1636.25
POZMIX		@		
GEL		@		
CHLORIDE		@		
GILSONITE	875	@	1.50	437.50
WFR-2	1000 GAL	@	1.00	1000.00
HANDLING	192 SKS	@	1.10	211.20
MILEAGE	040 PER SK/MILE			445.44
TOTAL				3730.39

EQUIPMENT **CONFIDENTIAL**

PUMP TRUCK CEMENTER TERRY
 # 300 HELPER WAYNE
 BULK TRUCK
 # 347 DRIVER JARROD
 BULK TRUCK
 # 361 DRIVER DUANE

REMARKS:
MEY 20 BCL WFR-2 followed by
175 SKS ASC 5" GILSONITE & DISPLACE
WITH 30 BCL WATER 77 MUD.
PLUG LANDED
FLOATS HELD

SERVICE

DEPTH OF JOB	4559'
PUMP TRUCK CHARGE	1130.00
EXTRA FOOTAGE	@
MILEAGE	58 MI @ 3.00 = 174.00
PLUG	@
TOTAL 1304.00	

CHARGE TO: GMX
 STREET
 CITY STATE ZIP

RECEIVED
 SEP 27 2001
 KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FLOAT EQUIPMENT

1- Float shoe	@	263.00
1- Float collar	@	265.00
1- CENTRALIZERS	@ 5.00	950.00
1- BASKET	@	128.00
1- 0-U TOOL	@	33.00
1- STOP RING		20.00
1- THRED LOCK		30.00
TOTAL		4956.00

SIGNATURE Don Brown

TAX 39
 TOTAL CHARGE 9990
 DISCOUNT 999.04 IF PAID IN 30 DAYS
 AFTER DISC. 8991.35
 PRINTED NAME DON BROWN

ALLIED CEMENTING CO., INC. 09101

Federal Tax I.D.# 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

Release
APR 17 2001 **CONFIDENTIAL**

SERVICE POINT: OAKLEY

DATE: <u>8-5-01</u>	SEC: <u>26</u>	TWP: <u>21S</u>	RANGE FROM: <u>3102</u>	CALLED OUT: <u>9:45 AM</u>	ON LOCATION: <u>9:45 AM</u>	JOB START: <u>10:30 PM</u>	JOB FINISH: <u>11:15 PM</u>
LEASE: <u>PAVES</u>	WELL #: <u>4</u>	LOCATION: <u>GANO 6 1/2 W - 3/4 N</u>			COUNTY: <u>FINNEY</u>	STATE: <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR: <u>CHEYENNE DRILL RIG #3</u>		OWNER: <u>SAMIE</u>
TYPE OF JOB: <u>PRODUCTION STRENGTH "TOP STAGE"</u>		
HOLE SIZE: <u>7 7/8"</u>	T.D.: <u>5475'</u>	CEMENT AMOUNT ORDERED:
CASING SIZE: <u>5 1/2"</u>	DEPTH: <u>4559'</u>	<u>130 SKS ASC 5" WILSONITE</u>
TUBING SIZE:	DEPTH:	<u>325 SKS LITE 1/4" FLO-SEAL</u>
DRILL PIPE:	DEPTH:	<u>ASC 130 SKS @ 9.35 = 1215.50</u>
TOOL D-U:	DEPTH: <u>3102</u>	<u>POZMIX @</u>
PRES. MAX: <u>1300 PSI</u>	MINIMUM: <u>150 PSI</u>	<u>GEL @</u>
MEAS. LINE:	SHOE JOINT: <u>39'</u>	<u>CHLORIDE @</u>
CEMENT LEFT IN CSG: <u>39' KCC</u>		<u>LITE 325 SKS @ 6.95 = 2258.75</u>
PERFS:		<u>WILSONITE 650 @ 1.50 = 975.00</u>
DISPLACEMENT: <u>73 3/4 BBL</u>	SEP 27 2001	<u>FLO-SEAL 81 @ 1.40 = 113.40</u>
EQUIPMENT: <u>CONFIDENTIAL</u>		<u>HANDLING 498 SKS @ 1.10 = 547.80</u>
PUMP TRUCK CEMENTER: <u>TERRY</u>		<u>MILEAGE 240 PER SK/ MILE = 1155.36</u>
# <u>300</u> HELPER: <u>WAYNE</u>		TOTAL: <u>5615.81</u>
BULK TRUCK # <u>347</u> DRIVER: <u>A JARROD</u>		
BULK TRUCK # <u>361</u> DRIVER: <u>DUANE</u>		

REMARKS:

MIX 10SKS MOUSE HOLE
MIX 15SKS RAT HOLE
MIX 300 SKS LITE 1/4" FOLLOWED BY
130SKS ASC 5" WILSONITE + DISPLACE
WITH 73 3/4 BBL
PLUG LANDED
TOOL HELD

THANK YOU

SERVICE

DEPTH OF JOB	<u>3102'</u>
PUMP TRUCK CHARGE	<u>650.00</u>
EXTRA FOOTAGE	@
MILEAGE	@
PLUG	@
RECEIVED	@
SEP 27 2001	TOTAL <u>650.00</u>

CHARGE TO: GMX

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA
FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: Don Brown

TAX _____

TOTAL CHARGE: 6265.81

DISCOUNT: 626.59 IF PAID IN 30 DAYS

AFTER DISC: 5639.22

DON BROWN

PRINTED NAME