

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR PETROLEUM, INC.

API NO. 15-18,521,602

ADDRESS Suite 800, 300 West Douglas

COUNTY Stafford

Wichita, Kansas 67202

FIELD Hazel

**CONTACT PERSON Monte Chadd

PROD. FORMATION

PHONE (316) 793-8471

LEASE Hufford 'A'

PURCHASER Koch Oil Co.

WELL NO. 8

ADDRESS P.O. Box 2256

WELL LOCATION C. NE NW NW

Wichita, Kansas 67201

330 Ft. from north Line and

DRILLING Blue Goose Drilling Co., Inc.

990 Ft. from west Line of

CONTRACTOR

ADDRESS P. O. Box 1413

the NW/4 SEC. 28 TWP. 21S RGE. 13W

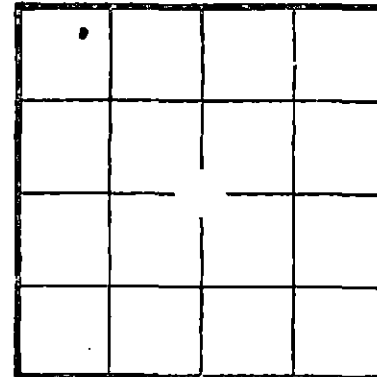
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3757' PBDT 3749

SPUD DATE 4-22-82 DATE COMPLETED 5-28-82

ELEV: GR 1912 DF 1916 KB 1919

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 322' DV Tool-Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, I,

Monte Chadd OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supt. (FOR)(OF) Petroleum, Inc.

OPERATOR OF THE Hufford A LEASE, AND IS DULY AUTHORIZED TO MAKE

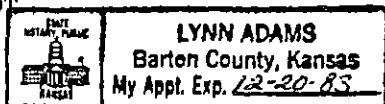
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY OF May, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT

JUN 21 1982



(S) Monte Chadd

SUBSCRIBED AND SWORN BEFORE ME THIS 18th DAY OF June, 1982

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-20-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3530-3580' 30-60-30-60 Rec. 80' mud, IFP 44-44#, ISIP 615#, FFP 55-55#, FSIP 528#.			<u>E. L. TOPS</u>	
DST #2 3685-3742' 30-60-30-60 Rec. 70' mud w/sli show oil. IFP plugging. ISIP 1601#, FFP 77-88#, FSIP 963#.			Heebner Toronto Douglas Br. Lm. Lansing	3254 3278 3295 3385 3400
DST #3 3687-3752' 15-30-45-90 Rec. 200' mud, 60' slightly oil cut mud, 180' oil cut mud, 60' heavy oil cut mud. FP's plugging, ISIP 1236, FSIP 1236#.			Viola Simpson Arbuckle	3669 3694 3735
DST #4 3742-3757' 30-60-60-120 190' GIP. Rec. 179' heavy oil and gas cut mud, 240' froggy oil, 60' clean gassy oil, 60' heavy oil and gas cut watery mud, 60' oil cut water. IFP 176-187#, ISIP 1214#, FFP 231-275#, FSIP 1214#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12½	8-5/8"	20#	322'	Common	325	2% gel 3% CC
Production Casing	7-7/8	5½	14#	3756'	50/50 Poz	100	2% gel 10% CC

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	Jumbo DP Jets	3741-45

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8" OD	3710	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. NE 15%	3741-45

Date of first production 5-28-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity 35°
RATE OF PRODUCTION PER 24 HOURS	Oil 18 bbls.	Gas -0- MCF
	Water 65 % 34 bbls.	Gas-oil ratio -0- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3741-45