

185-22,192 - 0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P. O. Box 5444
City/State/Zip Denver, CO 80217-5444

Purchaser: Texaco

Operator Contact Person J. L. Douglass
Phone (303) 298-2047

Contractor: License # N/A
Name

Wellsite Geologist Steve Beck
Phone (303) 298-3611

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/27/85 5/3/85 * 6/3/85
Spud Date Date Reached TD Completion Date
4100' * 3570'
Total Depth PBTD

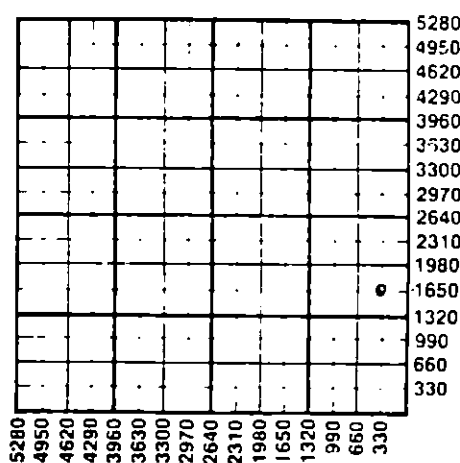
Amount of Surface Pipe Set and Cemented at 400 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-
County Stafford
SE NE SE 35 21S Rge 13 East
..... Sec..... Twp..... Rge..... West

1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Mattie Gates "B" Well # 11
Field Name Gates
Producing Formation Lansing * Kansas City
Elevation: Ground 1875' KB 1883

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # D-4285 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: T-85-408
Division of Water Resources Permit #
 Groundwater 1650 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
Sec 35 Twp 32S Rge 13 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date

Subscribed and sworn to before me this 23rd day of July 1985
Notary Public Clara M. Biddlecom

Date Commission Expires February 14, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Rec'd 7-29-85
Form ACO-1 (7-84)
JUL 29 1985
CONSERVATION DIVISION
Wichita, Kansas

Sec 35 Twp 21 Rge 13

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name Mattie Gates "B" Well # 11

Sec. 35 Twp. 21S Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Acid Record:

L.K.C. Zones - 5,000 gal 20% Hcl, 126 ball sealers
 Viola perfs - 1,000 gal 20% Hcl, 42 ball sealers
 Arbuckle - 1,000 gal 14% Hcl, 48 ball sealers
 1,000 gal 10% Hcl w/2 GPT
 W-35 2 GPT A-200, 5 GPT U-U2

Name	Top	Bottom
Chase	1697	
Council Grove	2036	
Admire	2396	
Heebner	3174	
Lansing-Kansas City	3320	
Marmaton	3558	
Viola	3574	
Simpson	3654	
Arbuckle	3681	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	32#	400'	"H"	280	3% CaCl2
Production	7-7/8"	5-1/2"	15.5#	4100'	50/50POZ	200	2% gel, 18% salt 75% HALAD 322
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3706'/3710'	3698'/3704'	3574'/3582'	(see acid record detailed above)			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

* 3440-3542

Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

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Name ...Mobil Oil Corp
Address ...P.O. Box 5444
City/State/Zip ...Denver, CO...80217-5444

Purchaser...Texaco

Operator Contact Person J. I. Douglass
Phone ... (303) 298-2047

Contractor: License # ...N/A
Name

Wellsite Geologist...Steve Beck
Phone... (303) 298-3611

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 Gas Inj Delayed Comp.
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Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

4-27-85 5-3-85 6-4-85
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4100' 4058'
Total Depth PBTD

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Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson
Title Producing Accounting Supervisor Date

Subscribed and sworn to before me this 1st day of July 1985
Notary Public Pamela J. Muebeck
Date Commission Expires Dec 10th 1995

API NO. 15-185-22,192
County Stafford
SE NE SE 35 21S 13 East
Sec Twp Rge West

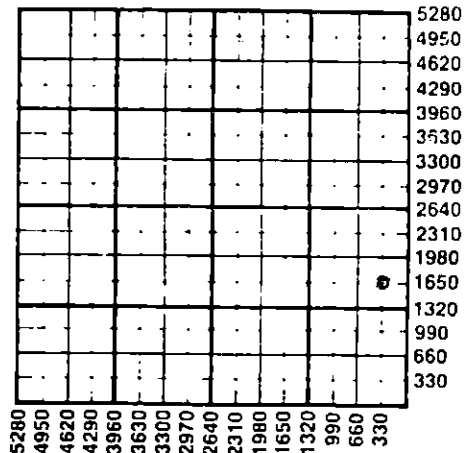
1650 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name...Mattie Gates "B" Well # 11

Field Name Gates

Producing Formation Arbuckle/Lansing

Elevation: Ground 1875' KB 1883'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # D-4285 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
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Groundwater 1650 Ft North from Southeast Corner
(Well) 330 Ft West from Southeast Corner of
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Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 35 Twp 21 Rge 13 W

Operator Name ..Mobil Oil Corporation..... Lease Name...Mattie Gates "B"..... Well #11.....

Sec. 35..... Twp. 21S..... Rge. 13..... East West County...Stafford.....

WELL LOG

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Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	3706'/3710'..... 3698'/3704'
2.....	3688'/3694'..... 3574'/3582'	(see acid record detailed above)

TUBING RECORD	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 5/8"	3550'	3432'	

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3574'-3710'