

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Midco Exploration, Inc.
ADDRESS 411 Farmers & Bankers Bldg.
Wichita, Kansas 67202

API NO. 15-113-20,996
COUNTY McPherson
FIELD

**CONTACT PERSON Harvey Gough
PHONE (316) 262-1146

PROD. FORMATION
LEASE Goering

PURCHASER
ADDRESS

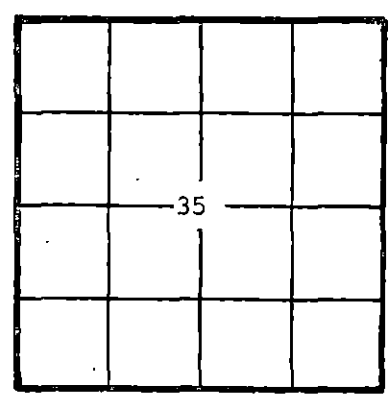
WELL NO. 1
WELL LOCATION W/2 NW SW

DRILLING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

Ft. from Line and
Ft. from Line of
the SW/4 SEC. 35 TWP. 21S RGE. 3W

PLUGGING Union Drilling Co., Inc.
CONTRACTOR ADDRESS 422 Union Center
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(OFFICE Use) RECEIVED
STATE CORPORATION COMMISSION
AUG 1 1982
CONSERVATION DIVISION
Wichita, Kansas
8-10-82

TOTAL DEPTH 3555' PBD

SPUD DATE 6-22-82 DATE COMPLETED 6-30-82

ELEV: GR 1442 DF KB 1452

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 283' w/175 sxs DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Harvey Gough OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Midco Exploration, Inc.

OPERATOR OF THE Goering LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF June, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harvey Gough

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF July, 19 82.

Barbara L. Juswiski
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 20, 1986

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 3170-3220', 30-45-45-90, 1st open-GTS 25", too sm to measure, rec 70' mud, IFP 115-67#, ISIP 726#, FFP(test not valid, tool did not open on FF) FSIP 802#.			Sample Tops:	
			Stark Sh	2780 (-1333)
			B/KC	2866 (-1419)
			Marmaton	2894 (-1447)
			Mississippi	3132 (-1685)
			Hunton	3546 (-2094)
			RTD	3555 (-2103)
DST#2 3160-3220', 30-45-60-90, GTS 25" on 1st open, GTS 15" on 2nd open, 25 MCF, 30"-26 MCF, 45"-26 MCF, 60"-27 MCF, IFP 172-134#, ISIP 736#, FFP(no record), FSIP 774#.			Electric Log Tops:	
			Heebner	2186 (- 734)
			Br/Lime	2360 (- 908)
			Lansing	2445 (- 993)
			Stark Sh	2782 (-1330)
			B/KC	2864 (-1412)
			Marmaton	2884 (-1432)
			Cherokee Sh	3036 (-1584)
			Mississippi	3140 (-1688)
			Kinderhook	3440 (-1988)
			LTD	3549 (-2097)
DST#3 3547-3550', 30-45-60-90, fr blow, rec 360' GIP, 20' free oil, 40' HG&OCM, grind out: 50% gas, 23% oil, 21% mud, 6% wtr, 5' muddy wtr, IFP 77-57#, ISIP 1031#, FFP 96-38#, FSIP 1041#, BHT 116'.				
DST#4 3547-3555', 30-45-60-90, wk blow bld to fr blow, rec 210' GIP, 30' HO&GCM, 60' muddy slight GCW (chlorides in wtr 59,000 ppm) IFP 67-57#, ISIP 867#, FFP 77-57#, FSIP 1069#.				
0 3387 Lime & shale 3387 3470 Lime 3470 3550 Lime & shale 3550 RTD				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	283'	common	175	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations