

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5350
Name Brunson Production, Inc.
Address 125 N. Emporia, Suite 200
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Elmer Hauser
Phone 1-316-345-8416

Contractor: License #
Name Brunson Prod. & Exploration

Wellsite Geologist Benton Brooks, Jr.
Phone

Designate Type of Completion Plugged 7/23/87
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

3/7/57 3/18/57
Spud Date Date Reached TD Completion Date
3575
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 170 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

API NO. 15- NA
County McPherson
CEL NE SE Sec. 35 Twp. 21S Rge. 3W East
1980 Ft North from Southeast Corner of Section
0 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Stucky C Well # 2
Field Name Harmac
Producing Formation Hunton
Elevation: Ground 1459 RB

Section Plat

Section Plat grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W. S. Brunson
Title Operations Mgr Date 9/21/87

Subscribed and sworn to before me this 21st day of Sept 1987
Notary Public Pearl E. Craytor
Date Commission Expires 6-9-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORPORATION COMMISSION
SEP 22 1987
Form ACO-1 (5-86)

Sec. 32 Twp. 21 Rge. 3 W

Operator Name Brunson Production, Inc Lease Name..... Stucky, C Well #..... 2

Sec..... 35 Twp..... 21S Rge..... 3 East West County..... McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes ? No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 3521-3524': open 1 hr., good blow thruout test. Rec. 1560' gas, 65' muddy oil with no water. IFP 0#, FFP 30#. 20 min. SIP 600#.

Name	Top	Bottom
Shale	-	35
Sand	35	105
Shale	105	125
Shale & Sand	125	145
Shale	145	410
Shale & Lime	410	760
Broken Lime	760	1290
Shale	1290	1330
Shale & Lime	1330	3055
Shale, Lime & Chert	3055	3130
Lime & Shale	3130	3170
Lime, Shale & Chert	3170	3385
Lime & Shale	3385	3520
Sand	3520	3575
Total Depth		3575

		Tops	
Kinderhook Sh.	3425 -1966	Lansing	2425 - 966
Misener Sand	3518 -2059	Sooy Cherty Congl.	3124 -1665
Hunton	3521 -2062	Warsaw	3128 -1669
		Osage	3199 -1740

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8-5/8"		170'			
Production		5-1/2"		3575'			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15.113.02158.0000

BRUNSON PRODUCTION & EXPLORATION, INC.
WICHITA, KANSAS

WELL: STUCKY C #2

CEL NE SE

COMMENCED RD: 3-7-57

COMPLETED RD: 3-18-57

35-21-3W

W. P. Harison
HARVEY COUNTY

TOTAL DEPTH: 3575

ELEVATION 1459

CASING: 170' 8 5/8" O.D. 28#
3575' 5 1/2" O.D. 14#

CONTRACTOR: BRUNSON
PRODUCTION & EXPLORATION,
INC.

STRATA	DEPTH	TOPS	
Shale	35	Lansing	2425 -966
Sand	105	Sooy Cherty	3124 -1665
Shale	125	Conglomerate	
Shale & Sand	145	Warsaw	3128 -1669
Shale	410	Osage	3199 -1740
Shale & Lime	760	Kinderhook Shale	3425 -1966
Broken Lime	1290	Misener Sand	3518 -2059
Shale	1330	Hunton	3521 -2062
Shale & Lime	3055		
Shale, Lime & Chirt	3130		
Lime & Shale	3170		
Lime, Shale & Chirt	3385		
Lime & Shale	3520		
Sand	3575		
Total Depth	3575		

I hereby certify that the above is a true and correct log of said well as reflected by the daily drilling report.

BRUNSON PRODUCTION & EXPLORATION, INC.
BY

Ralph B. McLaughlin
Ralph B. McLaughlin-Secretary-Treas.

Signed and sworn to in my presence this 25th day of April, 1957, by Ralph B. McLaughlin, Secretary-Treasurer of the Brunson Production & Exploration, Inc., a Corporation in the State of Kansas.

Wanda Lou Bruce
Wanda Lou Bruce-Notary Public

My Commission expires March 6, 1961.

RECEIVED
STATE CORPORATION COMMISSION
SEP 22 1987
CONSERVATION DIVISION
Wichita, Kansas