

Plugged 12-22-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-113-21-202-0000

County McPherson

E/2 NW 1/4 Sec 3 Twp 21 Rge 3W East XX West

4815 Ft North from Southeast Corner of Section
3255 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

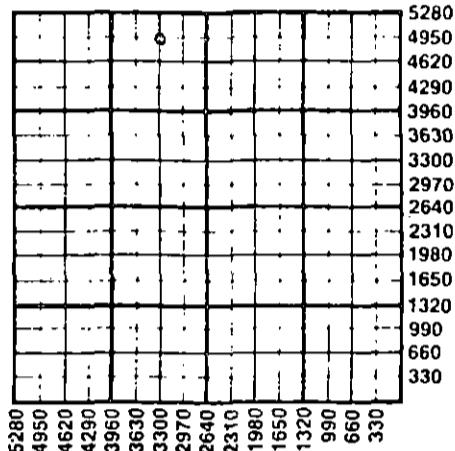
Lease Name D.S. Stucky "B" Well # 1

Field Name Voshell

Producing Formation Dry

Elevation: Ground 1460 KB 1465

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # T. 87-538

X Groundwater 477.5 Ft North from Southeast Corner
(Well) 3230 Ft West from Southeast Corner of
E/2 NW 1/4 Sec 3 Twp 21 Rge 3 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 6159
Name S&H Oilfield Enterprises
Address R.R. 1 Box 35 A
City/State/Zip McPherson, Kansas

Purchaser.....

Operator Contact Person Hank Siemens
Phone 316-345-8405

Contractor: License # 5927
Name Blackstone Drilling

Wellsite Geologist Raymond Palmer
Phone 316-838-1078

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas InJ Delayed Comp.
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
12-14-87... 12-22-87... Plugged 12-22-87
Spud Date Date Reached TD Completion Date
3635.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name Halliburton
Invoice # 361239

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Hank Siemens
Title Owner Date 2/2/88

Subscribed and sworn to before me this 24 day of February 19 88
Notary Public Patty Wedel

Date Commission Expires July 10, 1990



3-1-88

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Form ACO-1 (5-86)

Sec. 3, Twp 21, Rge 3W

SIDE TWO

Operator Name S&H Oilfield Enterprises Lease Name D.S. Stucky "B" Well # 1

Sec. 3 Twp. 21 Rge. 3 East West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3096-3114, 30-30-30-45
 1st open, strong blow in 3 min. 2nd open, strong immed. Rec 860' GIP 10' gsy oil spkd mud 5% oil 60' sl gsy oil spkd mud 5%oil
 IFP 39-30 ISIP 375 FFP 49-49 FSIP 395
 IHP 1631 FHP 1621 Temp 102

DST #2 3101-3154, 45-30-30-45
 1st open, strong blow in 1 1/2 min. 2nd open strong in 2 min. Rec 1000' GIP 160 sl gsy oil spkd wtry mud. 120' vy sl gsy oil spkd mdy wtr. All 5%oil. IFP 99-118 ISIP 376
 FFP 148-158 FSIP 385 IHP - FHP - Temp 102

DST #3 3512-3540, 30-30-30-45
 1st open wk 2" blow. 2nd open vy wk 1/2" blow. Rec 70' mdy wtr w/oil scum
 IFP 49-49 ISIP 651 FFP 49-49 FSIP 631 IHP 1894 FHP 1836 Temp-

Name	Top	Bottom
Iatan	2359	
Lansing	2403	
Base/Kansas City	2808	
Mississippian	3094	
Osage	3158	
Gilmore City	3200	
Kinderhook Sh.	3254	
Maquoketa	3483	
Viola	3510	
Simpson Sh.	3540	
Simpson Sd.	3545	
Arbuckle	3610	
TD	3635	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled



Blackstone Drilling, Inc.

Box 1184 • 528 West Kansas • Phone (316) 241-1250
McPHERSON, KANSAS 67460

December 23, 1987

COMPANY: S & H OILFIELD ENTERPRISES

CONTRACTOR: BLACKSTONE DRILLING, INC.

FARM: STUCKY "B" #1

LOCATION: 4815' FSL & 3255' FEL NW/4
Section 3-21-3W
McPherson County, Kansas

COMMENCED: December 14, 1987

COMPLETED: December 22, 1987

ELEVATION: 1460' Ground Level

0	to	35	Dirt & Clay
35	to	80	Sand
80	to	215	Shale
215	to	875	Shale & Lime
875	to	1650	Shale
1650	to	1960	Shale & Lime
1960	to	2195	Lime & Shale
2195	to	2485	Shale & Lime
2485	to	2675	Lime & Shale
2675	to	3000	Lime
3000	to	3066	Lime & Shale
3066	to	3340	Lime
3340	to	3520	Shale
3520	to	3540	Lime
3540	to	3553	Lime & Shale
3553	to	3623	Simpson
3623	to	3635	Arbuckle
		3635	T. D.

Cut 12 1/4" hole to 207' and run 210' of 8 5/8" casing, cemented with 135 sacks of cement at 207'. Plug down at 4:30 P. M., December 14, 1987. Hole dry and abandoned. Filled hole with 40 sacks of cement & set plug at 3610'. Set plug at 260' with 45 sacks of cement. Set plug at 60' & set with 25 sacks of cement, 10 sacks in rathole. Plugging completed at 7:00 P. M., December 22, 1987.

TOPS: SIMPSON - 3553' ARBUCKLE - 3623'

Measurements taken from K. B.

CERTIFICATE

I, P. E. Plouffe, President of Blackstone Drilling, Inc. do hereby certify that the above and foregoing is a correct copy of your log on the Stucky B#1, located NE NE NW Section 3-21-3W, McPherson County, Kansas as reflected by the files of Blackstone Drilling, Inc.

STATE OF KANSAS

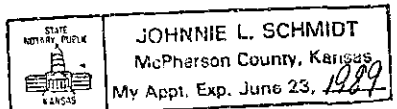
DEC - 23 1987

P. E. Plouffe
P. E. PLOUFFE, PRESIDENT

CONSERVATION DIVISION

Subscribed and sworn to before me, Notary Public in and for McPherson County, Kansas this 23rd day of December, 1987.

Johnnie L. Schmidt
JOHNNIE L. SCHMIDT - NOTARY PUBLIC



CONSERVATION DIVISION
McPherson, Kansas