

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7203 EXPIRATION DATE June 30, 1984

OPERATOR Hilliker Production Co. API NO. 15-145-21,122

ADDRESS 5207 Telestart COUNTY Pawnee

Great Bend, Kansas 67530 FIELD Larned

\*\* CONTACT PERSON Joe Foelgner Jr. PROD. FORMATION Arbuckle

PHONE 316 793 7519

PURCHASER Getty LEASE Wieman

ADDRESS Box 3000 WELL NO. 5

Tulsa, Oklahoma 74102 WELL LOCATION SW NE NW

DRILLING Contractor Boger Brothers Drilling, Inc. 990 Ft. from North Line and

ADDRESS 254 W. 2nd, P.O. Box 120 1650 Ft. from west Line of

Hoisington, Kansas 67544 the NW (Qtr.) SE 34 TWP 21 S RGE 16 W

PLUGGING CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

Well plat grid with 4 columns and 4 rows.

KCC [checked] KGS [checked]

SWD/REP PLG.

TOTAL DEPTH 3905 PBD 3883

SPUD DATE 3-23-84 DATE COMPLETED 4-10-84

ELEV: GR 1989 DF 1992 KB 1994

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 45-759-C (C-3589)

Amount of surface pipe set and cemented 989 DV Tool Used? --

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

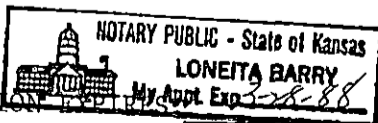
Joe Foelgner, JR., being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Joe Foelgner, Jr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of May, 19 84.



MY COMMISSION

Signature of Loneita Barry (NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAY 22 1984

CONSERVATION DIVISION Wichita, Kansas

OPERATOR / Hilliker Production LEASE Weiman

SEC. 34 TWP 21 RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 IF 30" FF 45" ISIP - 1037 (45") FSIP - 1037 (45") LFP 64-474 psi FFP 517-793 psi HSH 2156-2156 REC - 180 OCM 10% oil 780 OCMW - 10%oil 900' water	3848' 3848	3851' 3857	Radiation Guard Coor. Bond Heebner Sh. Toronto Lm. Brown Lans. KC Base KC Cong. Simpson Arbuckle RTD	3903' 3882' 3885' 3402' 3487' 3496' 3714' 3744' 3793' 3848' 3905'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	989'	50-50 Poz class A	450 100	2%D-20, 3% 5-1 3% 5-1
Production	7 7/8"	5 1/2"	15.5#	3903	40/60 Poz	125	3% gel 10% salt 3/4% CFR-2

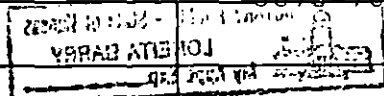
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			4	DP	3873-76
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
Acid with 50 gal - 15%MCA	3873-76



Date of first production 4-19-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
Estimated Production - I.P. 26 bbls.	Gas ---	Water 97% 1500 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations 3873-76	Gas-oil ratio CFPB