

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 7230  
name Hilliker Productions  
address 3315 16th  
Great Bend, Kansas 67530  
City/State/Zip

Operator Contact Person Joe Foelgner  
Phone (316) 793-7519

Contractor: license # 9421  
name Boger Brothers Drilling Inc.

Wellsite Geologist Keith Reavis  
Phone 792-1383

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry D+A  Other (Core, Water Supply etc.)  
Kc-Kel

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
5-1-85 5-6-85 5-6-85  
Spud Date Date Reached TD Completion Date  
3876  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 990 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-145-21,198-0000

County Pawnee

NW NE NW Sec 34 Twp 21 Rge 16  
(location)

4950 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

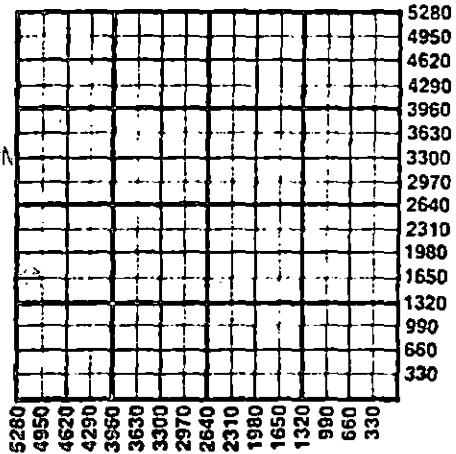
Lease Name Weiman Well# 6

Field Name Larnard

Producing Formation D/A

Elevation: Ground 1988 KB 1993

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) Western Power-Larnard, Ks.  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

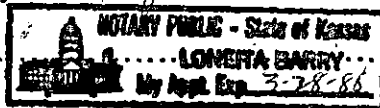
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Foelgner  
Title Production Super Date 5-28-85

Subscribed and sworn to before me this 28th day of May 1985

Notary Public Loretta Barry  
Date Commission Expires



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Form ACO-1  
(This form supercedes previous forms)

Sec. 34 Twp. 21 Rge. 16

Operator Name Hilliker Lease Name Weiman Well# 6 SEC 34 TWP. 21 RGE. 16  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1  
 Times  
 Recovery  
 Pressures

3728-3846  
 45-45-15-30  
 2330 muddy water  
 ISIP = 1013#  
 FSIP = 1023#  
 IFP = 409-990#  
 FFP = None  
 HSH = 1917-1901#  
 BHT = 1090F

Name	Top	Bottom
Heebner	3380	1387
Brown Lime	3482	1489
Lansing	3491	1498
B/KC	3709	1716
Simpson	3791	1798
Arbuckle	3844	1851

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8		950'	Hallib.	450	2% gel 3% C.C. 50-50 Poz.

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**  
 (amount and kind of material used)

shots per foot	specify footage of each interval perforated	Depth

**TUBING RECORD**

size set at packer at Liner Run  Yes  No

Date of First Production

Producing method  flowing  pumping  gas lift  Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
				CFPB	

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease

open hole  perforation  
 jet (specify)  other  
 dusted  cemented