

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6330
name Carl W. Boxberger
address P.O. Box 474
City/State/Zip Great Bend, Kansas 67530

Operator Contact Person Carl W. Boxberger
Phone 316-793-6032
KC-KCC

Contractor: license # 9421
name Boger Brothers Drilling, Inc

Wellsite Geologist Lewis Chubb
Phone 316-793-6749

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-30-84 8-5-84 8-6-84
Spud Date Date Reached TD Completion Date

Total Depth 3925 PBDT

Amount of Surface Pipe Set and Cemented at 985 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 14-145-21,149

County Pawnee

SW SW SE Sec 34 Twp 21 Rge 16 West

330 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

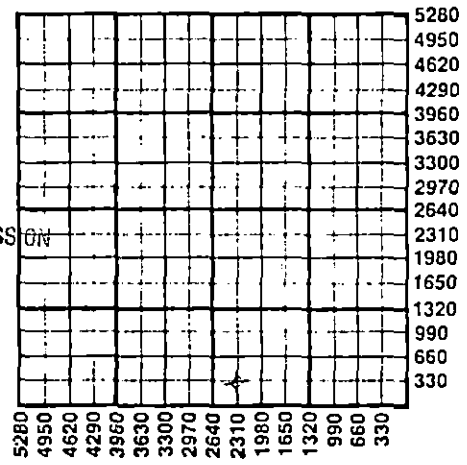
Lease Name Fleske Well# 1

Field Name Pawnee

Producing Formation Arbuckle

Elevation: Ground 1986 KB 1991

Section Plat



RECEIVED
OCT 01 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: Well
Division of Water Resources Permit # T. 84-460

Groundwater 330 Ft North From Southeast Corner and
2350 Ft. West From Southeast Corner of
Sec 34 Twp 21 Rge 16 East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl W. Boxberger
Title Owner Date 9-28-84

Subscribed and sworn to before me this 28th day of Sept 1984

Notary Public John Gallego
Date Commission Expires 9-3-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 34 Twp. 21 Rge. 16

Operator Name Carl W. Boxberger Lease Name Fleske Well# 1 SEC 34 TWP 21 RGE 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No			
DST No.1	DEPTH		Name	Top	Bottom
	3865' -3874'	Strong blow. Rec 930' formation water No oil	Anh	984	999
		IHP 2156	Base	999	
		IFP 53-215# (30)	Topeka	3138	
		ISIP 1217# (30)	Heebner	3392	
		FFP 258-452# (60)	Toronto	3400	
		FSIP 1206 (60)	Douglas	3417	
		FHP 2103#	Brown Lime	3491	
		Temp. 112°	Lansing	3500	
	3874' -3938'	Dolomite, tan brown, white, fine, medium coarse crystalline, good crystalline and vugular porosity. No show.	Base Kansas City	3742	
			Marmaton	3754	
			Conglomerate	3784	
			Simpson	3808	
			Arbuckle	3861	
			LTD	3937	
			RTD	3938	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		8 5/8	24	991	50-50 POZ	450	2% gel 3% cacl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
D & A							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size		set at	
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: vented open hole perforation sold other (specify) used on lease Dually Completed. Commingled

PRODUCTION INTERVAL