2%

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, CSWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR <u>Gulf</u>	Oil Corpora	tion		API NO.	15-145-208	31
ADDRESS <u>P.O. B</u>	ox 12116			COUNTY_	Pawnee	
<u>Oklaho</u>	ma City, Ol	clahoma 73157	_FIELD	Larned		
*CONTACT PERSON	Dorretta	Moore	LEASE	Robert Bel	1	
	PHONE(405	5) 949-7000		_		
PURCHASER None	(SWD Well)	<u> </u>	_ WELL NO.	2 SWD		
ADDRESS			WELL LOCATION C/E/2/NE/4 NE/4			
						rth Line and
DRILLING				370 Ft.	from <u>Ea</u>	stLine of
****	ns & Willia	ımson Oil Co., Iı	nc.	the <u>NE</u> /	<u>4</u> SEC. <u>34</u> T	WP. 21s RGE. 16W
ADDRESS 435 Pag	e Court, 22	20 W. Douglas			 	WELL
Wichita	, Kansas	67202				• PLAT
PLUGGING				 	 	(Quarter)
CONTRACTOR None						or (<u>Full)</u> - Section -
ADDRESS				.		Please
OTAL DEPTH 4783' PBTD 3934'						indicate.
_		DATE COMPLETE	D 9-22-8	1		7700 1
ELEV: GR <u>1980</u> DF				L		KCC_ V
ORILLED WITH () Report of all string	CABLE)(<u>ROT/</u> s set — surface, is	ARY) (AIR) TOOLS	tc. (New)	/(Used) c	asing.	MISC.
Purpose of string		Size casing set Weight lbs/ff.				Type and percent additives
						16% gel, 3% sa
Surface	14_3/4"	10 3/4" 45.5#	1036'	H	450	2% CaCl ₂ , ½#sk 1# sk TP
1				<u> </u>	200	2% CaC1 ₂
Production	10 3/4"	7 5/8" 26.4#	39771	H	300	16%Gel, 3%Salt, CaCl ₂ , 1#sk TP,
<u> </u>	 ^9 3/ ± +	7 570 20,44	3311			sk CF
				<u> </u>	7 700	16%gel, 3%salt
	LINER RECOR				FERFORATION RE	CORD
Гор, ft. — В	LINER RECOR	Socks cement	4	per ft,		Caul ₂
Top, ft. B	 	Sacks cement	OPEN	per ft. HOLE	PERFORATION RE	CORD Depth interval 3986* - 4783*
	ottem, ft.	Sacks cement	OPEN	per ft. HOLE	PERFORATION RE	CORD Depth interval 3986* - 4783*
<u> </u>	TUBING RECO	Sacks cement	OPEN	HOLE REC	EIVED	CORD Depth interval 3986* - 4783*
<u> </u>	TUBING RECO	Sacks cement	OPEN	HOLE RECO	EIVED	CORD Depth interval 3986* - 4783*
·	TUBING RECO	Sacks cement	OPEN	HOLE RECOM NEEZE RECOM CONSER	EIVED COMMERCIAN	CORD Depth interval 3986* - 4783*
	TUBING RECO	Packer set at EID, FRACTURE, SHOT,	OPEN	HOLE RECOM NEEZE RECOM CONSER	EIVED	CORD Depth interval 3986* - 4783*
<u> </u>	TUBING RECO	Packer set at EID, FRACTURE, SHOT,	OPEN	HOLE RECORDER CONSER	EIVED COMMANDERING RD - 2 1027 RD - 2 1027 VATION DIVISION INTO KONT	CORD Depth interval 3986* - 4783*
	TUBING RECO	Packer set at EID, FRACTURE, SHOT,	OPEN	HOLE RECOM NEEZE RECOM CONSER	EIVED COMMANDERING RD - 2 1027 RD - 2 1027 VATION DIVISION INTO KONT	CORD Depth interval 3986* - 4783*
Sine	TUBING RECO	Packer set at EID, FRACTURE, SHOT, t and kind of material used	CEMENT SQ	HOLE RECORDER CONSER	EIVED COMMANDERING RD - 2 1027 RD - 2 1027 VATION DIVISION INTO KONT	CORD Depth interval 3986* - 4783*
TEST DATE:	TUBING RECO	Packer set at Packer set at TID, FRACTURE, SHOT, t and kind of material used	CEMENT SQ	HOLE RED REC RECORDER CONSER WIG	EIVED COMMANDERING RD - 2 1027 RD - 2 1027 VATION DIVISION INTO KONT	CORD Depth interval 3986* - 4783*
TEST DATE:	TUBING RECOR	Packer set at CID, FRACTURE, SHOT, t and kind of material used	CEMENT SQ	HOLE RED REC RECORDER CONSER WIG	EIVED COMMANDERING RD - 2 1027 RD - 2 1027 VATION DIVISION INTO KONT	CORD Depth interval 3986* - 4783*
TEST DATE:	TUBING RECOR	Packer set at Packer set at TID, FRACTURE, SHOT, t and kind of material used	CEMENT SQ	HOLE RED REC RECORDER CONSER WIG	EIVED COMMANDERING RD - 2 1027 RD - 2 1027 VATION DIVISION INTO KONT	Depth interval 3986 - 4783

information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

timated height of cement behind WELL LOG		ement to a	ur race	T SHOW GEOLOGICAL MADAKES LOGS BIIN		
how all important zones of parosity and contents thereaf; luding depth interval tested, cushion used, time tool open,	vals, and all drill shut-in pressures,	stem tests, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.		ТОР	воттом	HAME	DEPTH	
	-			Heebner Shale	3384	
·				Douglas Tatan Lime	3421 3486	
				Lansing-KC	3495	
·	,			Base KC Simpson Shale	3712 3815	
				Arbuckle	3880	
				Granite Wash Dike or Sill	4559 4598	
		ĺ		Granite	4618	
				LTD ,	4785	
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orași a de la companie de la compani					1	
	•		•			
USE ADDITIONAL SHE	ETS, IF N	ECESSARY, TO	COMPLETE WI	ELL RECORD.	<u> </u>	
A	FFI	DAVIT				
TE OF Oklahoma		_	01-1 ah aa		\$\$	
			_			
Opal Miller	OF	LAWFUL AGI	E, BEING FI	RST DULY SWORN I	JPON HIS	
H, DEPOSES AND SAYS:						
HE IS <u>Employed</u>		FOR	Gulf Oil	Corporation		
ATOR OF THE Robert Bell						
DAVIT FOR AND ON BEHALF OF SAID						
N COMPLETED AS OF THE <u>22nd</u> D				·	ΓALL '	
RMATION ENTERED HEREIN WITH RES	PECT TO	SAID WEL	. IS TRUE A	ND CORRECT.		
THER AFFIANT SAITH NOT.						
		(C) 1	06-1	a		
		(3) <u>(</u>	DON THE	les)		

MY .COMMISSION- EXPIRES: Veneral &

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF

431 1983