

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

12-30-83

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

 Letter requesting confidentiality attached. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.) ***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6309EXPIRATION DATE 9/84OPERATOR LASSETTER PETROLEUM CORP.API NO. 15-159-21695-0000ADDRESS 6846 So. CANTONCOUNTY RICETULSA OKLAHOMA 74136FIELD WHEERY** CONTACT PERSON DAN L CLARKPROD. FORMATION MISSISSIPPI CHATPHONE 918 494 0905PURCHASER PERMIAN CORPORATIONLEASE STANGEADDRESS 9810 E 42nd ST Suite 233WELL NO. 1TULSA OKLAHOMA 74146WELL LOCATION NW SE NEDRILLING # H-301650 Ft. from N Line and

CONTRACTOR

990 Ft. from E Line ofADDRESS 251 N. WATER Suite 10
Wichita KANSAS 67202(E) the NE (Qtr.) SEC 16 TWP 21S RGE 7 (W)

PLUGGING

WELL PLAT

CONTRACTOR

(Office Use Only)

ADDRESS

KCC

KGS

SWD/REP
PLG.

NGPA

TOTAL DEPTH 3454 PBTD

			o
		16	

SPUD DATE 10/27/83 DATE COMPLETED 10/31/83ELEV: GR 1606 DF - KB 1613DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 205' DV Tool Used? -TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CLAUS AXELSEN

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claus Axelsen

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1983,MY COMMISSION EXPIRES: March 18, 1987

(NOTARY PUBLIC)

SIDE TWO

OPERATOR LASSETTER PETROLEUM CORP LEASE STANGE - AXEL

15-159-21695-0000

ACO-1 WELL HISTORY

(E)

SEC. 16 TWP. 21 SRGE. 7

(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

WELL NO. AXEL No. 1

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
<u>RA GUARD LOG</u>			<u>1613' KB</u>	
			BROWN LIME	2871
			LANSING	2892
			MISSISSIPPI CHAT	3360
			MISSISSIPPI LIME	3426
			KINDERHOOK SHALE	3434

RELEASED

NOV 1 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. Casing Record (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>10 3/4"</u>	<u>8 5/8"</u>	<u>24</u>	<u>205</u>	<u>60/40 poz</u>	<u>200</u>	<u>2% gel</u> <u>3% CaCl</u>
<u>PRODUCTION</u>	<u>7 1/8"</u>	<u>5 1/2"</u>	<u>15.5</u>	<u>3455</u>	<u>ASC</u>	<u>100</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		
<u>2 3/8"</u>	<u>3362</u>		<u>2</u>	<u>3360-84</u>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>FRAC w/ 21,500 bbl WATER, 30,000# 20/40</u>	
<u>30,000# 10/30, 24 bbl MSR 100</u>	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>11/20/83</u>	<u>PUMPING</u>	
Estimated Production - I.P.	Oil 20 bbls. Gas MCF	Water % LOAD bbls. Gas-oil ratio C.P.P.S.

Disposition of gas (vented, used on lease or sold)

Perforations 3360-84