

TYPE.

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6309 EXPIRATION DATE 9/84

OPERATOR LASSETTER PETROLEUM CORP. API NO. 15-159-21,695-0000

ADDRESS 6846 So. CANTON COUNTY RICE

TULSA OKLAHOMA 74136 FIELD WHERRY

** CONTACT PERSON DAN L CLARK PROD. FORMATION MISSISSIPPI CHAT
PHONE 918 494 0905

PURCHASER PERMIAN CORPORATION LEASE STANGE

ADDRESS 9810 E 42nd St Suite 233 WELL NO. 1

TULSA OKLAHOMA 74146 WELL LOCATION NW SENE

DRILLING H-30 1650 Ft. from N Line and

CONTRACTOR ADDRESS 251 N. WATER Suite 10 990 Ft. from E Line of (E)
Wichita KANSAS 67202 the NE (Qtr.) SEC 16 TWP 21S RGE 7 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC ☒KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3454 PBTD _____

SPUD DATE 10/27/83 DATE COMPLETED 10/31/83

ELEV: GR 1606 DF - KB 1613

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 205' DV Tool Used? -

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

CLAUS AXELSEN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Claus Axelsen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of December, 19 83.

MY COMMISSION EXPIRES: March 18, 1987

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

15.159.21695.0000

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR LASSETTER PETROLEUM CORP LEASE STANGE - AXEL SEC. 16 TWP. 21 SRGE. 7 (E)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. AXEL No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey <u>RA GUARD LOG</u>				
			<u>1613' KB</u>	
			BROWN LIME	2871
			LANSING	2892
			MISSISSIPPI CHAT	3360
			MISSISSIPPI LIME	3426
			KINDERHOOK SHALE	3434
<p>RELEASED</p> <p>NOV 14 1984</p> <p>FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10 3/4"	8 5/8"	24	205	60/40 702	200	2% gal 3% CaCl
PRODUCTION	7 7/8"	5 1/2"	15.5	3455	ASC	100	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size 2 3/8"	Setting depth 3362	Packer set at	2		3360-84

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
FRAC w/ 21,500 bbl WATER, 30,000# 20/40		
30,000# 10/20, 24 bbl MSR 100		
Date of first production 11/20/83		Producing method (flowing, pumping, gas lift, etc.) PUMPING
Estimated Production - I.P. 20 bbls.		Gravity
Gas TSTN		Water % LOAD
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
		Perforations 3360-84