

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bfiting Building
Wichita, Kansas

McPherson County. Sec. Twp. Rge. (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

Lease Owner

Lease Name Goering Well No. 8

Office Address

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 9/16/46 19

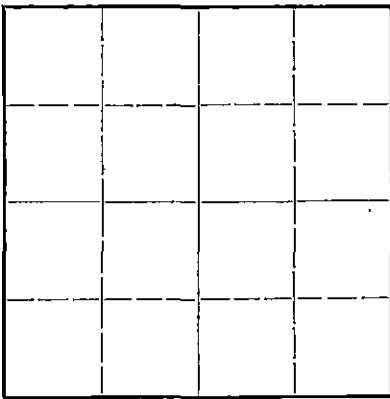
Plugging completed 9/25/46 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

NORTH



Locate well correctly on above
Section Flat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Depth to top Bottom Total Depth of Well 3360 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

~~Dumped 6 sax cement at 3360'. Top of cement 3315'.
Filled hole with heavy mud from 3315' to 200'.
set 15' rock bridge, dumped 20 sax cement.
Filled hole with heavy mud to 10' of top. Dumped 8 sax cement for cap.~~

Filled hole with heavy mud from 3360' to 3323'. Dumped 6 sax cement at 3323'. Top of cement 3285'. Filled hole with heavy mud from 3285 to 200'. set 15' rock bridge, dumped 20 sax cement. Filled hole with heavy mud to 10' of top. Dumped 8 sax cement for cap.

pd
10/1/46
17 21 100
71 7

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Forbes & Miller Casing Pulling Co.
Address Box #711, Great Bend, Kansas.

STATE OF Kansas COUNTY OF Barlow SS. Earl Miller (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Earl Miller

(Address) 1-1946 10-1-46

SUBSCRIBED AND SWORN to before me this 28 day of September, 1946

My commission expires Oct. 28. 1948 H.C. Colegrove Notary Public.

DERBY & WENTZ
Georing No.8.

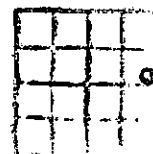
SEC. 17 T. 21 R. 1W
SEc NE

Total Depth. 3360'
Comm. 5-2-37 Comp. 6-19-37
Shot or Treated.
Contractor, McPherson Drlg.Co.
Issued. 7-10-37

County. McPherson

CASING:

12 $\frac{1}{2}$ " 133'
7 " 3323'



Elevation.

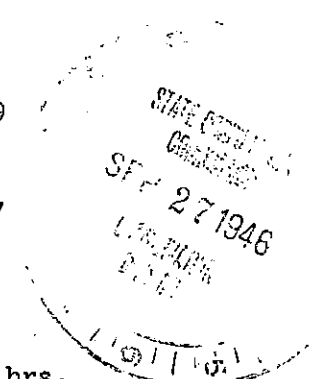
Production. Pot.88 B.

Figures Indicate Bottom of Formations.

sand surface	30	Samples	
clay	50	Top Miss ls	2925
lime shell	123	Slight gas stain	2946-62 and
brkn lime	362	3012-20	
lime	380	Base Miss ls	3226
brkn lime	790	Top Misener sand	3323
lime	810	Oil saturated	3323-30
brkn lime	1134	Top Maquoketa	3343
shale	1427	Total Depth.	3360
shale	1715		
brkn lime	1830	No true Hunton Lime encountered	
shale	1890	in this well.	
brkn lime	2059		
lime	2095		
shale	2140	Shot 50 Qts solidified 3342-3329	
sdv shale	2190	Acidized 5-31-37 2000 Gals.	
sdv lime	2230	Made about 1 barrel per hr.	
brkn lime	2295	Shot 12 Qts solidified 3342-3327	
shale	2325	No change.	
brkn lime	2399		
lime	2645	Drilled pocket, 3360 T.D.	
shale	2665		
lime	2678	Potential Test 6-19-37 88 B. 24 hrs.	
shale	2735		
brkn lime	2750		
shale	2755		
brkn lime	2765		
shale	2778		
brkn lime	2855		
shale	2912		
chat	3020		
chat & lime	3050		
lime	3170		
shale	3205		
brkn lime	3238		
brkn lime	3252		
shale	3310		

cored 3310-3312
cored 3312-3322
cored 3322-24
cored 3324-3333'6" Rec.10'
3325 equals 3322'7"

cement 3312-3324
cleaning out core hole 3332
Misener sand 3334
small show of oil
no water 3324-3334
Misener sand 3339
 $\frac{1}{2}$ BOPH 3326-3336
Misener sand 3342 $\frac{1}{2}$
limey sand 3345
dolomite 3352
Plugged back to 3342
drilled pocket 3360
Total Depth.



17 21-1W
21 7

DERBY & WENTZ
 Goering No.8.

SEC. 17 T. 21 R. 1W
 SEC NE

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cleaning out core hole	3332		
Misener sand	3334		
small show of oil			
no water	3324-3334		
Misener sand	3339		
$\frac{1}{2}$ BOPH	3326-3336		
Misener sand	3342 $\frac{1}{2}$		
limey sand	3345		
dolomite	3352		
Plugged back to	3342		
drilled pocket	3360		
Total Depth.			

17 21 1W
 71 7

Send one copy of each to Mr. ...

Start this week