

STATE OF KANSAS
STATE CORPORATION COMMISSION

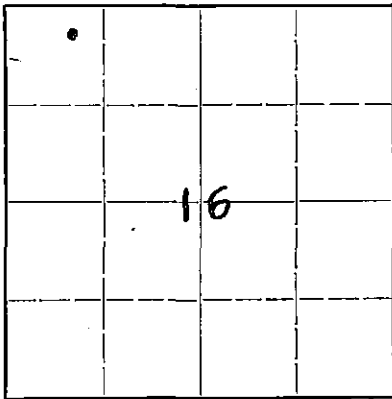
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
~~FORMATION PLUGGING RECORD~~

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

RICE County. Sec. 16 Twp. 21 Rge. (E) 7 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. N 1/2 NW 1/4
Lease Owner The Atlantic Refining Company
Lease Name Patton "F" Well No. 3
Office Address P. O. Box 17 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Completed as oil well
Date well completed May 8 1937
Application for plugging filed January 28 1947
Application for plugging approved January 31 1947
Plugging commenced February 21 1947
Plugging completed March 11 1947
Reason for abandonment of well or producing formation Depleted Formation

If a producing well is abandoned, date of last production January 31 1947
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Conglomerate Depth to top 3355 Bottom 3370 Total Depth of Well 3382 Feet
Show depth and thickness of all water, oil and gas formations.

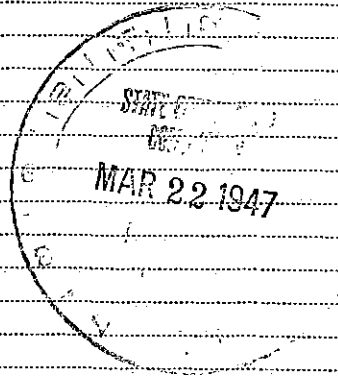
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Conglomerate	Oil & water	3355	3370	10"	4-5-37	None
				7"	4-23-37	3-11-47

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Gravel and cement from 3362 to 3355
Mud from 3355 to 160
Rock bridge from 160 to 150
Cement from 150 to 100 (25 sax)
Mud from 100 to 20
Cement from 20 to surface (5 sax)



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address P. O. Box 17 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Stanton K. Myers (employee of owner) of (owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers

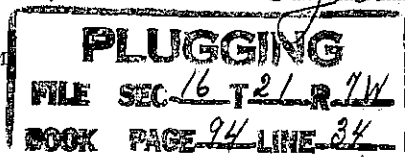
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of March, 1947

H.C. Colegrove

My commission expires Oct 28, 1945

Notary Public.



WELL RECORD

This well was turned over from the RESERVE DEVELOPMENT COMPANY who was operating the lease.

15.159.05460.0000

Block or Twp. 21S - 7W
 Lease Patton "F"
 Lease No KS-6366
 County Rice
 Well No. 3
 State Kansas
 Location NW NW NW 16-21S-7W
 Elevation 1614 Feet

Drilled { Contract
 Company Tools } Contracted Depth
 Completed Depth 3382
 Feet Date { Started 4/6/37
 Completed 5/8/37
 Deepened
 Cleaned Out

Name of Contractor Manning & Martin, Inc.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling
 Well Actual Cost

BEFORE SHOOTING

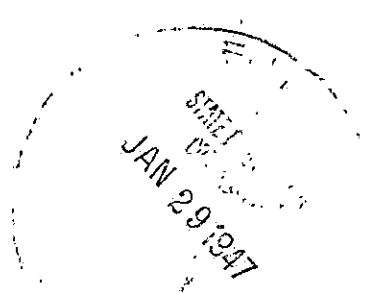
AFTER SHOOTING

Initial Production Flowing Initial Production Flowing
 Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %
 Potential taken 5/8/37 1815 barrels.

Casing Record			Torpedo Record					
SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
10"	103'	100 sacks						
7" OD	3355'	150 sacks						

FORMATION	TOP	BOTTOM
Surface Hole	0	103
Shale and Shells	103	970
Salt and Shells	970	1120
Shale and Shells	1120	2204
Lime and Shale	2204	2265
Shale and Shells	2265	2340
Lime	2340	2406
Shale	2406	2430
Lime	2430	2475
Shale and Lime	2475	2560
Lime	2560	2730
Shale and Lime	2730	2795
Shale and Shells	2795	2841
Lime	2841	2912
Lime and Shale	2912	2948
Lime	2948	3070
Lime and Shale	3070	3122
Lime	3122	3152
Lime and Shale	3152	3303
Shale and Lime Shells	3303	3350
Lime	3350	3355
Conglomerate	3355	3370
Red Rock	3370	3375
Red Rock	3375	3382
TOTAL DEPTH		3382



16 21 7W
 94 34