## STATE OF KANSAS STATE CORPORATION COMMISSION

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37

Give All Information Completely
Make Bequired Affidavit
Mall or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wiehita, Kansas

## WELL PLUGGING RECORD

OR

## FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Wichita, Kansas	*****************	Rice	C	County. Sec16.	. Twp. 21 Rg	ge( <b>E</b> )7(W)
NORTH					-	
T						······
]   ]						Well No
<del></del>					-	
						193. 7
j l t	Application for	or plugging filed	Augu	st 1st	····	1991
						1997
						194.]
! ! !						1991
						<u> </u>
,		commercial p	producer			
i l i	If a producing	g well is abandon	ed, date of la	st production	April	1981
Locate well correctly on abov						ore plugging was com
Section Plat	menced?					
ame of Conservation Agent who						
oducing formation Conglor		-	571 Во	ottom3445	Total Depth of	Well3445 Fee
ow depth and thickness of all v		tions.				
OIL, GAS OR WATER REC	ORDS				CA	ASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Conglomerate	011	3371	3345	13" O.D.	100'	None
				7" O.D.	3371'	2534
				1		
						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
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Describe in detail the manne						
from 8 to top	of surface pipe	at base of	cellar	(5 sax)	·	
		***********	***************************************			
······································			-24-4	, (0)	1171110	
	***************************************		4-1-7			<u> </u>
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	ļ	16 21 91	Wi	15		
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	8/ <sup>-</sup> 7/008	;/_0	<u>j</u>			
					***************************************	
Community and the second state of the second s	(If additional o	description is necessar	y, use BACK of	this sheet)	•	*
Correspondence regarding thi	s well should be address	sed to MIA	Plains U	LL Corporat	lon	
iuress	-444144444444444444	J.LD.	.un.unNe	rronar pank	pullating	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
				sas		
ATE OF KANSAS	, COUNTY	OF SED	GWICK		88.	1
H. D. 1	LAWVER	(en	aployee of ow	ner) or (MAXXXX	Governor of the	above-described well
ing first duly sworn on oath, say	s: That I have knowled	ge of the facts, s	tatements, ar	nd matters herein	contained and	the log of the above.
scribed well as filed and that the	e same are true and corr	ect. So help me	God.			10g or 020 (400)
		(Ci	M: A	Dleine Ota	O	
		(Signature)	بريك	HA Laur	Corporation	n
		•	915 finion	Notional B	onk Blda	Wishita Van-
1.		4	v-11-6-1-11-11-11-11-11-11-11-11-11-11-11	A. LEUD-Later	gquess)	Wichita, Kans
SUBSCRIBED AND SWORN TO be	ore me this 23rd	d day of	~ .	·	40.4	<b>4</b> 7
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commission expires January	, 13 <b>, 1</b> 945.	_	- 4	_	<del>-</del>	Notary Public.
, 7,		18-857	′-39—3M			V
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1. 13 4 5 1 5						

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY. 412 Union National Bk Bldg., Wichita, Kansas.

NICKERSON PETRO. CO. C. F. Stange No. 1. SEC. 16 T. 21 R. 7W

NEc NE

Total Depth. 3445'

Comm. 2-16-37 Comp. 3-10-37

Shot or Treated.

Contractor

Issued. 5-15-37

County, Rice

CASING:

 $12\frac{1}{2}^{n}$   $100^{\circ}$   $7^{\circ n}$   $3371^{\circ}$ 

Elevation.

Production. Pot. 15 B.

Figures Indicate Bottom of Formations.

sand	70
red bed rock	100
shale & shells	350
red rock, shale & shells	615
salt	965
salt & shale	1000
lime	1065
brkn lime	1140
lime	. 1170
brkn lime	1455
lime	1515
brkn lime	1600
shale & lime	1675
shale & shells	1790
sha le	2020
shale & shells	2380
lime	2710
brkn lime	2773
shale & lime	2864
lime	2955
brkn lime	2985
lime	3255
sand	3265
red rock	3272
shale & lime	3303
shale & shells	3338
shale, lime & shells	3370
red rock	3371
conglomerate	3372
conglomerate	3445
Total Depth.	·

NOV 20 1341

30c. 16 21-1-7/1/2