

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

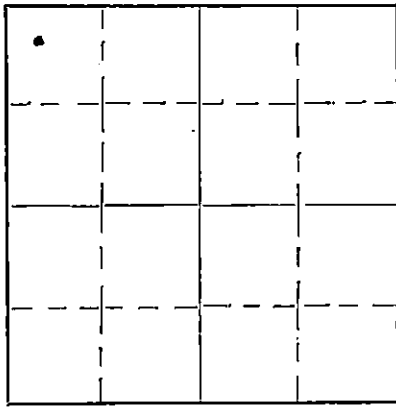
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Rice County, Sec. 16 Twp. 21S Rge. 7W (E) (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines NW/c N/2 NW/4
Lease Owner: The Atlantic Refining Company
Lease Name: Patton "F" Well No. 2
Office Address: P.O. Box 17, Great Bend, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole): Oil
Date, well completed: April 10, 1937
Application for plugging filed: March 12, 19342
Application for plugging approved: March 20, 19342
Plugging Commenced: March 19, 19342
Plugging Completed: March 24, 19342
Reason for abandonment of well or producing formation: Oil production dropped to less than 1 barrel pf oil per day.
If a producing well is abandoned, date of last production: March 11, 19342
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Mr. Ruel Durkee
Producing formation: Conglomerate Depth to top: 3375 Bottom: 3383 Total Depth of Well: 3383 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Sand & Clay	Water	0	109	10 3/4" OD	109	None
Conglomerate	Oil	3375	3383	7" OD	3375	2300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3383' to 3350' Filled up with heavy drilling mud
3350' to 3345' Crushed rock bridge
3345' to 3314' Cement Plug (6 sacks of cement)
3314 to 150' Filled up with heavy drilling mud
150' to 148' Crushed rock bridge
148' to 117' Cement Plug (15 sacks of cement)
Filled up hole from 117' to 109' and surface casing to within 5' of the top of the pipe with heavy drilling mud and dirt.
Capped 10 3/4" OD surface casing and bottom of cellar with 5 sacks of cement.

16-21 7W
27 40

3-31-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Mr. S.K. Myers
Address: P.O. Box 17, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Stanton K. Myers

P.O. Box 17, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 28th day of March, 1942.

My commission expires March 9, 1946

Mary H. Colegrove Notary Public.

WELL RECORD

Taken Over From the
RESERVE DEVELOPMENT
COMPANY
THE ATLANTIC REFINING COMPANY
OPERATOR

Block or Twp. 21S - 7W

Lease Patton "F"
Lease No KS-6368
County Rice

Well No. 2
State Kansas

Location NW/4 N/2 NW/4 16-21S-7W
Elevation 1614 Feet

Drilled { Contract
Company Tools

Contracted Depth
Completed Depth 3383

Feet (Started 3/16/37
Feet (Completed 4/10/37
Date (Deepened
(Cleaned Out

Name of Contractor Manning & Martin, Inc.

Contract Price Per Foot Day Work

Well Estimated Cost Method of Drilling
Well Actual Cost

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Flowing Initial Production Flowing
Settled Production on Pump Settled Production on Pump

Baume Test Water With Oil %
State potential 5/4/37, 1311 barrels. Retest 7/10/37, 1158 barrels.

Casing Record

Torpedo Record

SIZE	SET	PULLED	Date Company	From	To	Feet	Size of Shell	Total Qts.
10"	109'	100 Sacks	4/10/37	Perforated	28 holes in 7"	at 3360' to 3370'.		
7"	3375'	150 Sacks.						

FORMATION	TOP	BOTTOM
Surface hole	0	109
Shale	109	142
Red Bed and Shale	142	413
Red Bed and Shells	413	746
Shale and Shells	746	1022
Broken Lime	1022	1094
Lime and Shale	1094	1410
Shale and Lime Shells	1410	1500
Lime & Shale	1500	1700
Shale	1700	1736
Lime and Shale	1736	1950
Shale	1950	2023
Shale and Lime	2023	2117
Shale and Shells	2117	2160
Shale and Lime	2160	2218
Shale and Shells	2218	2365
Shale and Lime	2365	2421
Lime	2421	2528
Lime and Sharp Sand	2528	2547
Lime and Shale	2547	2593
Broken Lime	2593	2659
Lime	2659	2995
Broken Lime	2995	3046
Lime	3046	3157
Lime and Shale	3157	3189
Broken Lime	3189	3285
Lime and Shale	3285	3361
Lime	3361	3375
Conglomerate	3375	3377
Red Rock	3377	3379
Lime	3379	3380
Lime and Conglomerate	3380	3383
TOTAL DEPTH		3383

EX-100-113
16-21S-7W
BOOK PAGE 27 LINE 42

MADE IN U.S.A.
MAY 15 1937