STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit
Mall of Feliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

	Wichita, Kansas	#444424- 4 74	Rice		ounty. Sec. 16	Twp21 S I	Rge7.W(W)
Office Address Prof. 150x 17, Gross Bend, Kansas, Chanter of Well Completed as 00, Gen or Dry Holds. Aprillation for plugging suppoved. March 12, 1904. Application for plugging suppoved. March 12, 1904. Beans for shandonment of which of the Concernation Oil production drouped to Leas than 1 barrel 24, 1904. Beans for shandonment of well or producing formation Oil production. March 11, 1904. Was permission of the Concernation Division or its speaks before plugging was contained. To Concernation, Agony who supervised plugging of this well. Mir. Ruel Darrice To Botto depth and thickness of all water, oil and agus formations. Office Address of March 12, 1905. Show depth and thickness of all water, oil and agus formations. Office Address of March 12, 1905. Sand & Clay Water O 109 100. Darrice Sand & Clay Water O 100. Darrice Sand & Clay Water O 100	NORTH	Tarabian on WN	NUMBARKANA	" on footogo fr	-om linea NW/	C N/2 NW/4	<u>L</u>
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Character of Well (completed as Oil Gas of Dy Hole) Date, well completed. April 10, 1967. Application for plugging globed. April 110, 1967. Application for plugging globed. April 12, 1964. April 13, 1964		Lease Name	P.O.Box 1	7, Great 1	Bend, Kans	8.5.	Well No
Date, well completed April 10, 1967 Application for plugging approved March 12, 1964 Application for plugging approved March 13, 1964 Application for plugging approved March 13, 1964 Application for plugging approved March 13, 1964 Plugging Completed Through 25, 1964 Plugging Compl		Character of W	Tell (completed	as Oil. Gas o	r Dry Hole)	Oil	
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Leasts well-correction, above Leasts well-correction, above Leasts well-correction, above Mass permission obtained from the Concervation Division or its agents before plagging was commended. Name of Conservation, agent who supervised plugging of this well. Mrs. Ruel, Durkee Producing formation One Confederate of an agent of the well. Mrs. Ruel, Durkee Producing formation Office and the Concervation of the Concervat		less than	1 barrel	of oil per	day.		
Mane of Conservation_Aerny was supervised shugging was communicated by the state of the state		If a producing	well is abandon	ed, date of las	st production	March 11,	19342
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OLL, GAS OR WATER RECORD Permation OLL, GAS OR WATER RECORD Permation Contest From To Size Froit Pailed Out None Conglowerate Oll 3375 3385 7"0D S375 2500' Describe in detail the manner in which the well was plugged, indicating whore the mull fluid was placed and the method or methods used introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet for each plug set. 3383' to 3350' Filled up with heavy drilling mud 3360' to 3350' Filled up with heavy drilling mud 3360' to 3350' Filled up with heavy drilling mud 150' to 148' Orushed rook bridge 3344 to 150' Filled up with heavy drilling mud 150' to 148' Orushed rook bridge 149' to 117' Cement Plug [15 sacks of cement) Filled up hole from 117' to 109' and sunface cusing to within 5' of the top of the pips with heavy drilling mud and dirt. Gapped 102"OD surface casing and bottom of cellar with 5 sacks of cement. Correspondence regarding this well should be addressed to. Mr. S. K. Mygra Address F.O. Box 17', Great Bend, Kansas, FLATE OF Kansas COUNTY OF. Barton Stanton K. Mygra County OF. Barton Stanton K. Mygra County OF. Barton Stanton K. Mygra Correspondence regarding this well should be addressed to. Shelp me God. (Signature) Address F.O. Box 17', Great Bend, Kansas F.O. Box 17', Great Bend, Kansas Suscentanto and Swetzer to before me this. 28th day of March P.O. Box 17', Great Bend, Kansas F.O. Box 17', Great Bend, Kansas Suscentanto and Swetzer to before me this. 28th day of March P.O. Box 17', Great Bend, Kansas F.O. Box 17', Great Bend, Kansas Suscentanto and Swetzer to before me this. 28th day of March 16. 42. March Notary Public.	Name of Conservation Agent who	supervised plugging of the rate	nis well	Tuer Duri	3383		(T 1
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3-31-42 (If additional description is necessary, use BACK of this sheet) Correspondence regarding this well should be addressed to Mr. S.K. Myers Address P.C. Box 17, Great Bend, Kansas. STATE OF Kansas , COUNTY OF Berton , ss. Stanton K. Myers			***************************************	***************************************			16-11 74
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STATE OF Kansas , COUNTY OF Barton , ss. Stanton K. Myers		17- <u>-</u>	***************************************	**************************		WAN E	-31
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STATE OF Kansas , COUNTY OF Barton , ss. Stanton K. Myers (employee of owner) or (owner or operator) of the above-described well being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed and that the same are true and correct. So help me God. (Signature) January Public. P.O.Box 17, Great Bend, Kansas (Address) Subscribed and Sworn to before me this 28th day of March , 19.42. My commission expires March 9, 1946 Notary Public.	Address		**************************************				
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My commission expires. March 9, 1946 My commission expires. March 9, 1946 Notary Public.	Surgonium and Suroday ma he	ofore me this 28th				(Address)	
	JUBSURIBED AND SWORN TO DE	Tote me mis	aay oi			•	
	i	4			Mary J	Colegro	ve
	My commission expires	ch 9, 1946	18-857			. (Notary Public.

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Taken over Irom the

RESERVE DEVELOPMENT COMPANY
THE ATLANTIC REFINING COMPANY

OPERATOR

Block or Twp. 215 - 7W

Kansas

Lease Lease No

County

Patton "F"

KS-6366 -Rico

2 Well No.

Location :NV/c N/2 NN/4 16-215-78

State

Elevation

1614 **Feet**

Contracted Depth Completed Depth

Feet 3383 Feet

3/16/37 **Started** Completed 4/10/37

Date Deepened (Cleaned Out

Name of Contractor

Manning & Martin, Inc.

Contract Price

Per Foot

Day Work

Well Estimated Cost Well Actual Cost

Method of Drilling

BEFORE SHOOTING

AFTER SHOOTING

Initial Production Settled Production

Flowing on Pump

Initial Production Settled Production

Flowing on Pump

Baume Test

Water With Oil

State potential 5/4/37, 1311 barrels. Retest 7/10/37, 1158 barrels.

Casing Record			Torpedo Record					Total
SIZE	SET	PULLED	Date Company	From	To ·	Feet	Size of Shell	Qts.
7"	109 ° 3375 °	100 Sacks 150 Sacks	4/10/37 Perfora	ted 28 ho	los in	7 ⁿ at 33	360° to 33	70*•

FORMATION	TOP	BOTTOM		
Surface hole	0	109		
Shale	109	142	the state of the s	
Red Bed and Shale	142	413		
Red Bed and Shells	413	746		
Shale and Shells	746	1022		•
Broken Lime	1022	1094		,
Lime and Shale	1094	1410		
Shale and Lime Shells	1410	1500		•
Lime & Shale	1500	1700	•	
Shale	1700	1736		,
Lime and Shale	1736	1950		•
Shale	1950	2023	• .	•
Shale and Lime	2023	2117	, ,	
Shale and Shells	2117	2160		
Shale and Lime	2160	2218		
Shale and Shells	2218	2365	0.0	
Shale and Line	2365	2421		-
Lime,	2421	2528	• • • • • • • • • • • • • • • • • • • •	
Lime and Sharp Sand	2528			
Lims and Shale	2547	2593		
Broken Lime	2593	2659		•
Lime	2659	2995		• '
Broken Lime	2995	3046	,	
Lime	3046	3157		
Lime and Shale	3157	3189		
Broken Lime	3189	3285		بار را
Lime and Shale	3285	n 1	71.	
Line	3361	3375	16 26 7W	م د آ.
Conglomerate	3375	3377 E	OOA PAUL 27 LINE 40 MI	Nr. r.
Red Rock	3377	3379	The same of the sa	# 19 D
Lime	3379	3380	اللم المستقيد	4
Lime and Conglomerate	3380	3383		
TOTAL DEPTH		3383		