

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

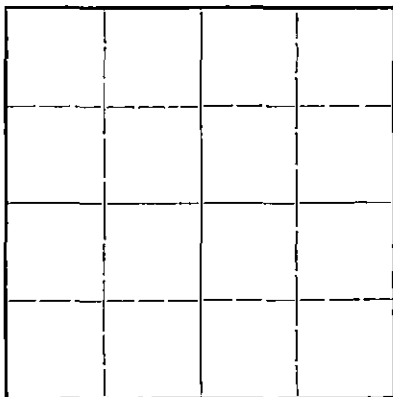
WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Flat

McPherson County Sec. 4 Twp. 21A Rge. 3W (E) (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines 330' N of S Line & 990' E of W Line SE/4
Lease Owner. The Barnsdall Oil Co
Lease Name. J.A. Krehbiel Well No. 1
Office Address. Box 2039, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed April 1st, 1930 19
Application for plugging filed May 8th, 1947 19
Application for plugging approved July 7th, 1947 19
Plugging commenced July 8th, 1947 19
Plugging completed July 14th, 1947 19
Reason for abandonment of well or producing formation
Non Commercial
If a producing well is abandoned, date of last production March 1947 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Wilcox & Siliceous Depth to top of Sil. 3280' Bottom Sil. 3346' Total Depth of Well 3358 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat		2960'		16" OD	174'	None
Misener Sand		3211'		13" OD	375'	None
Viola Lime	Sho. Oil	3241	3265	8 5/8"	3248'	2929'
Wilcox Sand	Oil	3280'				
Siliceous	Oil	3346'				
Note: Amounts shown put in is casing point. Amounts pulled is over-all tally of casing.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well plugged back in Feb. of 1935 with lead wool from 3358' to 3349'. In Aug. of 1943 well plugged back from 3349' to 3339' with 4 sacks of cement but re-cleaned out to 3342' after Glycerine shot.

In an effort to make a producer the well was plugged back to 3234' in April 1947 as follows: - Sandy gravel 3342 to 3270', 2 Sacks of Cal Seal from 3270 to 3263', 2 Sacks of cement from 3263 to 3260', gravel from 3260 to 3242', 4 sacks cement from 42' to 3234'.

Filled with heavy mud from 3234' to 250'. Set bridge at 250' and run 25 sacks of cement. Mudded from top of cement to 10' of base of cellar. Run 10 sack cement plug to cap.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Barnsdall Oil Co
Address Box 2039, Tulsa, Okla.

STATE OF Kansas, COUNTY OF Reno, ss.
Orville Hilbert

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Orville Hilbert

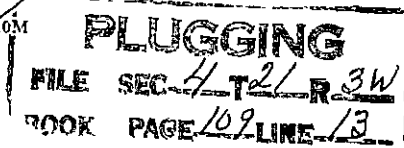
Box 396, Burrton, Kans
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of July 1947, 19

My commission expires Dec. 15th, 1947

Notary Public.

20-1300-8 11-13-10M



BARNSDALL OIL COMPANY
LOG RECORD

J. A. KREHBIEL #1

Loc. 330' N of S Line & 990' E of W Line
SE/4 Sec. 4-21S-3W, McPherson Co., Kansas

DRILLED BY: - Mead Brothers

DRILLING COMM: Feb. 1st, 1930

DRILLING COMP: Apr. 1st, 1930

CASING RECORD:

16" OD 70# 8 Thd. LW Casing	Set at 173' 8"	Cemented with 150 Sacks
13" OD 50# 8 Thd. LW Casing	Set at 375'	Cemented with 225 Sacks
8 5/8" OD 32# 8 Thd SS Casing	Set at 3248' 5"	Cemented with 150 Sacks

Top of Misener Sand	3211
Base	3226
Top of Viola (Show Oil)	3241
Base of Viola	3265
Sandy Dolomite	3271
Green Shale	3275
Sandy Dolomite	3280
Sand	3300
Green Shale	3304
Green & Br. Shale	3309
Sand	3313
Blue Shale	3318
Sandy Dolo	3323
Blue Shale	3326
Sand	3340
Dolo. & Lime	3346 Top Siliceous
Siliceous Lime	3357
Cherty Lime	3358 TD

Top of Chat	2960
Top of Viola	3241
Top of Wilcox	3280
Top of Siliceous	3346

PLUGGING
FILE SEC-4-T21-R2W
BOOK PAGE 109 LINE 13

