15.113.04661.0000

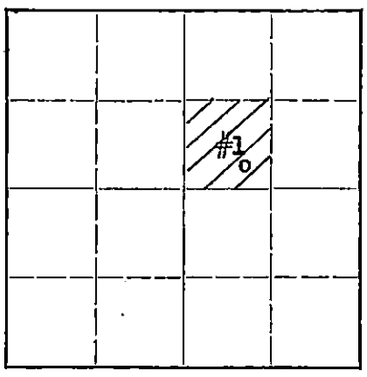
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

NORTH



Locate well correctly on above Section Plat

McPherson County. Sec. 4 Twp. 21S Rge. (E) 3 (W)
Location as "NE¼NW¼SW¼" or footage from lines SE SW NE
Lease Owner W.C.McBride, Inc.
Lease Name J.A.Krehbiel Well No. 1
Office Address 2101 Missouri Pacific Bldg. St.Louis, Missouri
Character of Well (completed as Oil, Gas or Dry Hole) As oil well later plugged back for gas
Date well completed 7-6- 19 30
Application for plugging filed 3-26- 19 48
Application for plugging approved 3-29- 19 48
Plugging commenced 4-13- 19 48
Plugging completed 4-17- 19 48
Reason for abandonment of well or producing formation Gas had declined to where it was not profitable to operate.
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes
Name of Conservation Agent who supervised plugging of this well C.D.Stough
Producing formation Mississippe Lime Depth to top 2988 Bottom 3150 Total Depth of Well 3150 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Mississippe Lime Chat	Gas	2988	3150	15½	136	None
				8 5/8	2989'	2305'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3150 to 2950 mud. Wood plug set 2950' Bridge with rock to 2940'.
2940 to 2920 Cement. Filled with mud to 165' Cement 166' to 136'
20 sacks. 136' to 15' filled with mud. 15' to base of cellar 10sacks cement.

APR 21 1948

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to W.C.McBride, Inc.
Address Box 433, McPherson, Kansas

STATE OF Kansas, COUNTY OF McPherson, ss.
Frank Zimmerman (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Zimmerman
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of April, 1948.

David Paul
Notary Public.

My commission expires July 15, 1951

21-6858-RS 2-47—6M

PLUGGING
FILE SEC. 4 T. 21 R. 3W
[redacted]E 14

Form No. O433—500—7-44

15.113.04661.0000

W. C. McBride, Inc.

WELL LOG

DIVISION **DATE OF LOG**

State Kansas Elevation 1466 Well No. 1

County McPherson Lease Krehbiel

Location 4-21-3W Sec. 4 Twp. 21 R. 3W

Description SE SW NE Survey

Rotary tools from Surface to 2989 Contractor Prunty

Commenced 4-23-30 Completed 7-7-30

Cable tools from 2989 to 3470 Contractor Prunty

Commenced Completed*

(Note: Date of completion is date at which drilling and cleanout operations are finished. Tools may still be kept at well to produce by swabbing, agitation, etc.; when finally removed, operations succeeding date of completion should be described in Job Record, Form O813.)

PRODUCING SANDS

Top	Bottom	Name	Remarks (Note: Whether Cored and Analyzed.)
2988	3071	Chat	13½ Million Gas
3355	3393	Viola	Show of Oil
3395	3453	Wilcox	Oil
34665	3470	Silicious	Oil

PRODUCTION RECORD

First production 550 bbls. in 24 hrs. July 7 1930

Natural production first 24 hrs. bbls. 19

Production first hrs. after shot bbls. 19

Maximum 24-hour production bbls. 19

Production first 24 hrs. on pump bbls. 19

SHOT RECORD

Date	Prod'n before	Amount of shot	from	to	Prod'n after
		NOT SHOT			

PLUGGING FILE SEC 4 T 21 R 3W BOOK PAGE 19 LINE 14

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CASING RECORD

Size	Weight	Brand	Set or cemented	Bottom	Top if liner	Amount pulled
15½			Set	166'		
8¼			Cemented	2898'		
6 5/8			Cemented	3368'		

FURTHER HISTORY

Gravity of oil 455 at 89 Temperature.

Rig contractor Company Address McPherson, Ks.

Rig commenced Completed

Remarks This well did not show for a commercial well in Wilcox sand. Drilled 5' in Silicious Lime and made 550 Bbl. Producer.

Total cost of well:

Estimated salvage to be expected when plugged:

Total return well must make to pay out:

FORMATION RECORD

(Note: Whether Electrical Log was made.)

Depth from	To	Feet	Formation

1254	1284	Shale			
1284	1294	Sandy Shale	3465	3470	Silicious
1294	1304	Lime shells			
1304	1354	Shale			
1354	1357	Broken Lime			
1357	1387	Sandy Lime			
1387	1412	Lime			
1412	1437	Sand			
1437	1448	Lime			
1448	1498	Shale			
1498	1508	Lime			
1508	1548	Sandy Shale			
1548	1565	Broken Lime			
1565	1580	Sandy Lime			
1580	1615	Lime			
1615	1673	Sandy Lime			
1673	1699	Lime			
1699	1714	Sandy Lime			
1714	1722	Lime			
1722	1747	Lime			
1747	1752	Broken Lime			
1752	1772	Shale			
1772	1782	Broken Lime			
1782	1792	Lime			
1792	1807	Shale			
1807	1812	Lime			
1812	1837	Broken Lime			
1837	1847	Sandy Shale			
1847	1862	Lime			
1862	1887	Shale			
1887	1922	Shale			
1922	1927	Lime			
1927	1940	Sand			
1940	1964	Lime			
1964	1994	Shale			
1994	2010	Lime			
2010	2020	Lime			
2020	2035	Sandy Lime			
2035	2055	Lime			
2055	2073	Shale			
2073	2102	Shale			
2102	2117	Lime			
2117	2172	Sand			
2172	2182	Sand			
2182	2202	Lime			
2202	2237	Shale			
2237	2252	Broken Lime			
2252	2262	Lime			
2262	2283	Shale			
2283	2287	Lime			
2287	2319	Shale			
2319	2355	Shale			
2355	2365	Sand			
2365	2382	Lime			
2382	2391	Lime			
2391	2411	Shale			
2411	2441	Sandy Lime			
2441	2451	Sandy Lime			
2451	2466	Shale			
2466	2476	Lime			
2476	2486	Shale			
2486	2491	Lime			
2491	2528	Lime			
2528	2539	Shale			
2539	2573	Lime K.C.			
2573	2583	Lime			
2583	2588	Shale			
2588	2598	Lime			
2598	2613	Shale			
2613	2617	Lime			
2617	2626	Shale			
2626	2651	Shale			
2651	2661	Lime			
2661	2681	Sand			
2681	2686	Lime			
2686	2696	Lime			
2696	2726	Shale			
2726	2740	Lime			
2740	2764	Sandy Lime			
2764	2784	Shale			
2784	2807	Lime			
2807	2817	Broken Lime			
2817	2832	Shale			
2832	2840	Broken Lime			
2840	2880	Shale			
2880	2890	Lime			
2890	2900	Shale			
2900	2949	Shale			
2949	2989	Shale			
3008	3025	Chat			
3025	3053	Chat			
3053	3071	Chat			
3071	3078	Lime			
3078	3079	Green Shale			
3079	3100	Lime			
3100	3120	Slate			
3138	3143	Shale			
3143	3154	Shale			
3154	3168	Shale			
3168	3175	Lime			

Plug back to Chat for gas 4-23-45
3441 to 3350 mud. 3350 wood plug
bridged with rock to 3345.
cement to 3300' mud to 3165 bridged
with wood plug. cement to 3150'.