

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR

Strike out upper line  
when reporting plug-  
ging off formations.

McPherson County. Sec. 17 Twp. 21 Rge. (E) 1 (W) 1

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SE/C SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name Christian H. Goering Well No. 1

Office Address Box 591, Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed July 12 19 36

Application for plugging filed October 10 19 46

Application for plugging approved October 18 19 46

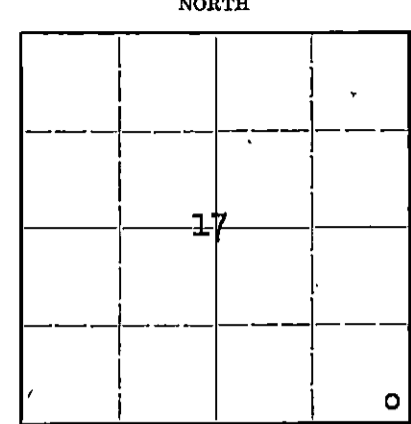
Plugging commenced November 10 19 46

Plugging completed November 11 19 46

Reason for abandonment of well or producing formation Production exhausted

If a producing well is abandoned, date of last production March 11 19 46

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee

Producing formation Hunton & Miss. Depth to top Bottom Total Depth of Well 3320 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

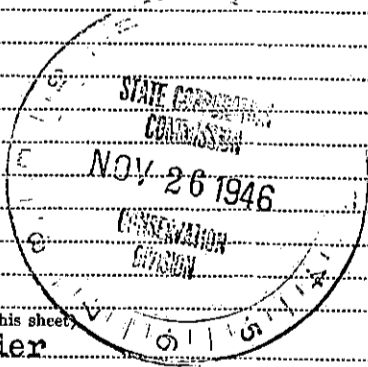
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud from 3320 to 200', Bridged with rock and plugged with 10 sacks cement from 200' to 155', filled with mud to 15' and capped to cellar base with 5 sacks cement.

FILE 17 21 14  
BOOK PAGE 76 13



Correspondence regarding this well should be addressed to Mr. C. B. Snyder  
Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, SS.

C. B. Snyder (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder

Zenith, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 25 day of November, 1946

W. Johnson Notary Public.

My commission expires Dec. 30, 1947

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 21 N OR S

SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

Grid for well location with section 17 highlighted.

LEASE C. H. Goering WELL NO. 1

LOCATION OF WELL: FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND FT. EAST WEST OF THE EAST WEST LINE OF THE SE/CSE SE

OF SECTION 17 TOWNSHIP 21 NORTH SOUTH RANGE 1 EAST WEST

McPherson Kansas COUNTY STATE

ELEVATION: 1474

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 6-11-36 19 COMPLETED 7-12-36 19

LOCATE WELL CORRECTLY

OPERATING COMPANY Mickey Oil Co. (Stanolind O. & G Co.) ADDRESS Box 591, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

Tables for casing and liner-screen records with columns for size, weight, description, quantity, etc.

PACKER RECORD

Table for packer record with columns for size, length, set at, make and type

CEMENTING RECORD

MUDDING RECORD

Tables for cementing and mudding records with columns for size, where set, cement, method, final press, etc.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

IF GAS WELL, CUBIC FEET PER 24 HOURS WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS DAY OF 19

MY COMMISSION EXPIRES NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface	0	142	Shale		3267
Shale shells	142	260	Shale		3295
Shale lime shells		493	Lime white		3308
lime broken		530	Lime white hard		3317
Shale		550	Lime brown hard		3318
Shale shells		565	Lime brown soft		3320
Shale lime shells		680	Lime Hunton		3320
Shale		704	Total Depth		
Lime broken		734			
Shale lime shells		747			
Shale		770			
Shale shells & shale		870			
Shale		880			
lime shells & shale		933			
Shale		953			
Lime shells		963			
Shale lime shells		1053			
Shale		1170			
Shale shells		1337			
Lime		1347			
Shale		1590			
Shale lime shells		1649			
Shale		1669			
Lime		1679			
Shale Shells		1715			
Shale		1740			
Broken Lime		1810			
Lime		1840			
Shale		1900			
Lime shells		1916			
Broken Lime		1986			
Lime		2010			
Shale Shells		2020			
Lime		2120			
Shale Shells		4143			
Shale		2155			
Lime		2229			
Shale shells		2239			
Lime		2255			
Lime broken		2294			
Lime		2369			
KC Lime		2388			
Lime		2465			
Shale		2480			
Lime		2581			
Lime broken		2635			
Shale		2645			
Broken lime		2684			
Lime		2722			
Shale		2817			
Shale blue		2865			
Shale		2908			
Chat		2948			
Lime		2954			
Lime soft		2969			
Chat		2993			
Lime		3000			
Chat		3059			
Lime hard		3065			
Chat		3072			
Chat hard		3086			
Lime		3110			
Shale		3117			
Lime		3150			
Shale		3248			
Broken lime		3253			
Shale		3260			
Broken lime		3265			

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