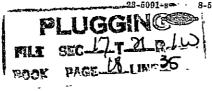
Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building

WELL PLUGGING RECORD

800 Bitting Building Wichita, Kansas	<u>Me</u>	Pherson	Couni	y. Sec. 17	Twp 21 Rg	e1(<i>F</i>)	(W)
NORTH	Location as "NE	/CNW¼SW¼"	or footage fro	m lines	SW SE S	SE .	***************************************
	Lease Owner Stanolind Oil and Gas Lease Name C. H. Goering			ing das of	Well No. 2		
j i	Office Address	Box 591	, Tulsa,	Oklahoma	·	AA CII IAO	******************
	Character of Wei	ll (completed as	Oil, Gas or I	Ory Hole)	011		
	Date well comple	ted		4 p 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	September 57	x 9.	19 <u>_36</u>
1	Application for p	olugging filed			July 26	L	19. <u>50</u>
1 1 1	Plugging commer						
i i	Plugging complet						
}	Reason for aban						
i i				### Påsas# 1045 sor- 27 27 27 27 20 60 6			
0	. If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division						
Locate well correctly on above Section Plat	menced?				or its agents beig		
Name of Conservation Agent who supp	ervised plugging of this	well	Mr. Rue	l Durkee	~4~	***********************	
Producing formation Hunton Li Mississit Show depth and thickness of all water	Me Depth	to top3311	Bottom	3344	Total Depth of V	Well3342	Feet
Show depth and thickness of all water	oil and gas formations	s. 2900		3000		•	
OIL, GAS OR WATER RECORD	S					CASING RE	CORD
Formation	Content	From	То	Size	Put In	Pulled C	
Hunton Lime	Oil	3311	3344	10"	159	- Tuneu C	
Mississippi Chat	Gas	2900	3000	711	3344	2511	
			· · · · · · · · · · · · · · · · · · ·			,	
	***************************************				**-		***********
······································			****************				
	***************************************					,,	

				<u> </u>			**************************************
	***************************************		***************************************	Sific			***************************************
					Tark aliment	i	
	***********************************		***************************************	Co.,	EC 3 0 1950	****	
		7+0440-11-004-1040-14-4-4-104-1		**************************************	V ₁₇₇₇	***************************************	***************************************
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			\ \v2/c	plan Ka Divis	57.54-	
Correspondence regarding this we	(If additional decided in the state of the s	escription is necessar to	y, use BACK of i. A. You	this sheet) nie	EC 3.0 1950 VATION DIVIS		)#####################################
STATE OF Kansas	, COUNT	Y OF. Be	rton		. 56.	<u> </u>	
G.A.Y	ounie	(emp	oloyee of own	er) or (owner	or operator) of th		
being first duly sworn on oath, says: described well as filed and that the sa	me are true and correct			,	ein contained and		
· .	O.C.L.	*********	(/	x 7, Elli	nwood, Kans (Address)	_	***************************************
SUBSCRIBED AND SWORN TO before		day of		December .	4/Ka	du	/
My commission expires November	14, 1953	_23-5091-g = 8	-50— <b>10M</b>	U	,	Notary l	Public.



## THE DICKEY OIL COMPANY

Log of Goering No. 2

Commenced:	August 8, 1936	Location:	SE/4 Sec.	17-21-1W
Completed:	September 9, 1936		McPherson	Co., Kansas

Compressed: September	,, 2,,,0	110111	erbon oos, nar
FORMATION	<u>DEPTH</u>	FORMAT ION	DEPTH
shale, shells, sand	80	<\$aale	2819
shale, shells, sand	159	shale	2825
shale, surface shells		shale	2868
shale & shells		shale	2903
lime, broken	430	shale	2924
lime, broken	460	chat	2930
shale & shells	490	chat	2954
lime, broken	523	chat	2968
lime	586	lime, soft brown	2982
lime, broken	640	chat	3004
shale & shells	648	chat	3034
shale & shells	690	chat	3067
lime, broken	700	chat	3081
shale & shells	759	chat	3093
shale	765	lime	3100
lime; broken	837	lime	3126
lime, broken	847	line	3165
lime, broken	870	lime	3190
shale & shells	885	lime	3210
lime, broken	904	lime, broken	3228
lime	924	shale	3270
shale	1030	shale	3305
shale & shells	1178	cored 3305-3310	,,,,
shale & shells	1296	3310-3315	
shale	1345	top of Hunton	3311
lime	1350	Hunton lime	3344 T.B.
lime, broken	1430		,,
shale	1485	Casing Record	1
shale	1505		Ö" csg.
lime, broken	1559		7" O.Ď.
lime, broken	1580		
lime	1631		
lime, broken	1696		
lime	1752		
lime, broken	1779		
lime, broken	1828	4	
lime, broken	1862	4	
shale	1895		
lime, broken	1862 1895 1926		
lime	17700-		
lime	€050		
lime	2087	•	
lime	2142		
lime	2160		
shale	2175		
lime	2197		
lime	2247		
lime	2291		
lime	2334		
lime	2377	B	
lime lime	2442	STATE COMPORATION OF THE COMPOSITION OF THE COMPOSI	
lime lime	2489 2534	COMPOS AS JESS	
lime	2572	CONGERVATION OF THE	13
lime 2007	2608	CONGERVATION DIVISION	7 2/ 2/20
lime 200	2643	1950	-10/j
lime	2676	Mohita ON Dive	
lime, broken	2695	Wiehke, Kenene 1000	(s
lime, broken	2743	206	7
lime, broken	2789		
TIMO, OF OVER	2107		

