

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev. 2/89  
RECEIVED  
STATE CORPORATION COMMISSION

JUN 03 1991

WELL PLUGGING APPLICATION FORM  
(File One Copy)

CONSERVATION DIVISION  
Wichita, Kansas

API NUMBER 15-185-21,602.0000 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Petroleum, Inc. OPERATOR'S LICENSE NO. 5238

ADDRESS 301 N. Main, Suite 900, Wichita, KS 67202 PHONE # (316) 291-8200

LEASE (FARM) Hufford "A" WELL NO. 8 WELL LOCATION NE NW NW COUNTY Stafford

SEC. 28 TWP. 21 RGE. 13 (R) or (W) TOTAL DEPTH 3765 ft. PLUG BACK TD --

Check One:

OIL WELL  GAS WELL  D & A  SWD or INJ WELL  DOCKET NO.                     

SURFACE CASING SIZE 8-5/8" SET AT 322' CEMENTED WITH 325 SACKS

CASING SIZE 5-1/2" SET AT 3756' CEMENTED WITH 100 SACKS

PERFORATED AT 3741-45', 3749-53', Open hole 3756-3765 ft.

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Will contact plugging supervisor to discuss.

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes  
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN July 23, 1991 8:00 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Terry Naylor PHONE # (316) 793-8471

ADDRESS P.O. Box 1447, Great Bend, Kansas 67530

PLUGGING CONTRACTOR BJ Titan Services LICENSE NO.                     

ADDRESS P.O. Box 595, Great Bend, Kansas PHONE # (316) 793-6251

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Steve Bond  
(Operator or Agent)

DATE: May 30, 1991

①

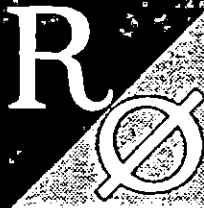
15.185.21602.0000

Dresser Atlas

DRESSER

# Laterolog

## Gamma Ray Neutron



FILE NO.	COMPANY <u>PETROLEUM, INC.</u>		
API NO.	WELL <u>HUFFORD NO. 8</u> <i>MARKED</i>		
STATE COMMISSION JUN 03 1991 CONSERVATION DIVISION Wichita, Kansas	FIELD <u>HAZEL SOUTH</u>		
	COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>	
LOCATION:		Other Services	
<u>NE-NW-NW</u>		<u>CALIPER</u>	
SEC <u>28</u>	TWP <u>21S</u>	RGE <u>13W</u>	

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1910</u>	Elev. <u>1917</u>
Log Measured from <u>KELLY BUSHING</u>	<u>7</u> Ft. Above Permanent Datum	KB <u>1915</u>
Drilling Measured from <u>KELLY BUSHING</u>		DF <u>1910</u>
		GL <u>1910</u>

Date	<u>4-28-82</u>			
Run No.	<u>ONE</u>			
Service Order	<u>27297</u>			
Depth—Driller	<u>3757</u>			
Depth—Logger	<u>3750</u>			
Bottom Logged Interval	<u>3748</u>			
Top Logged Interval	<u>3200</u>			
Casing—Driller	<u>8-5/8 @ 322</u>	@	@	@
Casing—Logger	<u>322</u>			
Bit Size	<u>7-7/8"</u>			
Type Fluid in Hole	<u>STARCH</u>			
Density and Viscosity	<u>9.7 42</u>			
pH and Fluid Loss	<u>6.3 18.0cc</u>	cc	cc	cc
Source of Sample	<u>FLOWLINE</u>			
Rm @ Meas Temp.	<u>.122 @ 54 °F</u>	@ °F	@ °F	@ °F
Rml @ Meas Temp.	<u>.091 @ 54 °F</u>	@ °F	@ °F	@ °F
Rmc @ Meas. Temp.	<u>.152 @ 54 °F</u>	@ °F	@ °F	@ °F
Source of Rmf and Rmc	<u>MEAS</u>			
Rm @ BHT	<u>.058 @ 112 °F</u>	@ °F	@ °F	@ °F
Time Since Circ	<u>3 HRS.</u>			
Max. Rec. Temp Deg. F	<u>112 °F</u>	°F	°F	°F
Equip. No. and Location	<u>6202/9366 GB</u>			
Recorded By	<u>DIRK BECKER</u>			
Witnessed By	<u>KEN HAMLIN</u>			

FOLD HERE

Remarks: BOREHOLE VOLUME (TOTAL)  
SMALL TICK = 10 CU. FT.  
LARGE TICK = 100 CU. FT.  
BOTTOM HOLE GAMMA RAY DRAFTED ON DEPTH  
ON MAIN LOG.

EQUIPMENT DATA

Tool Series No.	RUN NO. 1		RUN NO. 2	
	Laterolog	Gamma Ray	Laterolog	Gamma Ray
Serial No.	1217	1308		
	28930	44033		
		Neutron	Neutron	
		2402		
		24005		

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Commissioner

Judith McConnell  
Executive Director

Brian J. Moline  
General Counsel



# Kansas Corporation Commission

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 4, 1991

Petroleum, Inc.  
301 N. Main  
Suite 900  
Wichita, KS 67202

Hufford A 8  
API 15-185-21,602  
NE NW NW  
Sec. 28-21-13W  
Stafford County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #1 304 W. McArtor  
Dodge City, KS 67801  
(316) 225-6760

Conservation Division  
William R. Bryson  
Director  
200 Colorado Derby Bldg.  
202 W. 1st Street  
Wichita, Kansas 67202-1236  
Telephone (316) 263-3238