## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission

## WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway		Ctaffand		C 01 m	01 Pr	/E) 10 /TE)
Wichita, Kansas	Location as "N					
T-21 NORTH $R-12$	tat	•	-	m mesDr		
	Lease Name					Well No. 1
	Office Address_	McPher		sas		
	Character of W	ell (completed	as Oil, Gas o	r Dry Hole)	<u> </u>	
	1	pleted			<del></del>	1-5-53 19
						3-25-59 19
31						3-26-59 19
						4-3-59 19 4-6-59 19
				g formation		
	Reason for abai	idonment of wei	or producing	g romation	11011-COMMIN	210101
	If a producing	well is abandon	ed date of la	st production		19
						ore plugging was com-
Locate well correctly on above Section Plat	menced?					
Name of Conservation Agent who sup	ervised plugging of th	is well Fra	nk Broadi	foot		
Producing formation	I	Depth to top	Botton	n	Total Depth of	Well 3629 Feet
Show depth and thickness of all water	r, oil and gas formation	ns.				
OIL, GAS OR WATER RECORD	D\$			•	1	CASING RECORD
	1		T	T	1	PULLED DUT
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	<del></del>
· · · · · · · · · · · · · · · · · · ·		-	ļ <u> </u>	8 5/8	250	None
		-		5 1/2	3624	2741.93
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				†		
Describe in detail the manner i	3 1 3 3	1 1 1 1	1 .1	10.1	7 7 7.3	1 1 . 1
	to 250! - set ! - set rock b					
					an Alba	
					149	<b>b</b>
					*47.5	
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				<del></del>	Marile V	<u> </u>
					TO TO	1925 W.S. 192
					- 10 to	<u> </u>
					- 1978	1/10.
					~~	to Copy
		· · · · · · · · · · · · · · · · · · ·				
V. (27)		description is nece			Ligann	e # 236
Name of Plugging Contractor  Address Box 569 E	R & D Casing P	ulling Com	pany		nicens	e # 230
Address Box 309 E	TITINGOU, LANS					
•	•					
	, CO	UNTY OF	MCPHERS	SONNOS	_, SS.	
Frank J. Black						of the above-described
well, being first duly sworn on oath,					rs herein contai	ned and the log of the
above-described well as filed and the	at the same are true a	nd correct. So	help me God		$\bigcirc$	$< \rho$
		(Signature)	~	Comb		) lack
		\a-memo/				
					Address)	
SUBSCRIBED AND SWORN TO bef	ore me this	day of.	a	prist	10.	19
BUBSCRIBED AND SWORN TO DEL	ore me cms	day of	7	16	7 7 7	<u>. —</u> 0
				16a	the hel	ein
My commission expires 0	16-196	<u>/</u>		( -		Notary Public.
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()					GING	
•					T21 R1	
•	•	•	1		25 LINE 25	

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## 15.185.00221.0000

## WELL LOG BUREAU-KANSAS CEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

N. APPLEMAN CO &

Company- BIRMINGHAM-BARTLETT DRILLING CO. Farm- Fischer No. 1

SEC.

31 T. SE NW NE 21 **R.** 12W

Total Depth. 3629 Comm. 12-20-52

Corap. 1-5-53

Shot or Treated.

Contractor. Birmingham-Bartlett Drilling Co.

Issued. 2-21-53

Total Depth

CASING: 8 5/8 set at 250° w/ 225 sx cement 5 1/2 set at 3624° w/ 150 sx cement

County Stafford

KANSAS



Elevation, 1867 RB

Froduction. Pump 25 bbls. no water

Figures Indicate Bottom of Formations.

sand & shale	160
shale & shells	250
red rock & shale	670
anhydrite	694
shale & shells	1550
lime & shale	1735
broken lime & shale	1960
broken lime	2220
broken lime & shale	2340
shale & shells	2835
lime & shale	2925
lime	3160
shale & sand	3240
shale & lime	3325
lime	3472
lime & shale	3525
lime	3575
lime & sh ale	3621
Arbuckle	3629

TOPS: •		
A nhydrite (Drlr)		670
Heebner		3134
Brown lime		3264
Lansing KC		3280
Base KČ	**	3507
Conglomerate		3514
Viola		3527
Simpson		3567
Arbuckle		3621

Cable tools moved in & drilled plug. Cleaned out to bottom. No new hole drilled. Fill up rate 1200' in 1 hr. 2200' in 4 hrs. no water. Put well on pump.

**PLUGGING** FILE SEC 31 T 21 R 12 W BOOK PAGE 25 LINE 28