WELL PLUGGING RECORD

STATE OF KANSAS

FOR PORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mail or Deliver Report to:

Conservation Division

State Corporation Commission

800 Bitting Building

FORMATION PLUGGING RECORD

Strike out upper line when reporting plug-ging off formations.

State Corporation Commission 800 Bitting Building Wichita, Kansas	Ş taffo	rd	Co	unty. Sec. 31	Twi 21 Rg	je(W)	
NORTH	Staffo Location as "NE Lease OwnerT	4NW4SW4" he Saco	or footage fro	om lines SW	Và NWà SW	1	
	Lease Owner	Fischer			•••••	Well No. 1	
	Lease Name Fischer Well No 1 Office Address El Dorado, Kansas						
	Character of Wel	l (completed a	s Qil, Gas or	Dry Hole)Oi	11:		
	Date, well compl	Character of Well (completed as Oil Gas or Dry Hole) 011 Date, well completed Apr 11 25, 1938					
		Application for plugging filed December 1941 19 Application for plugging approved ditto 19					
	Application for p	$\frac{1}{1}$	ecember 2	22nd, 1941			
	Plugging Complete	Plugging Completed January 20th, 1942 19					
	- Reason for aband	Reason for abandonment of well or producing formation.					
		Decline in production If a producing well is abandoned, date of last production					
Locate well correctly on above Section Plat	menced?	*** **			_	re plugging was com-	
Name of Conservation Agent who sure of Conservation Arbuckl	<u>e</u> Depth	to top	Botto	m364g	Total Depth of	Well 3648 Feet	
show depth and thickness of all water							
OIL, GAS OR WATER RECOI	RDS				C	ASING RECORD	
Formation	Content	From	То	Size	Put In	Pulled Out	
***************************************				***************************************			
			,			·	
				,			
Mud 10 Sax Cen Mud to bas	nent 258' to 238' 238' to 28' ent to 8' se of cellar.			,	***	d fram	
Correspondence regarding this ddress Eldonado, E	well should be addressed	eription is necessar toS	y, use BACK of t	his sheet) Company			
TATE OF Kansas				, ss.			
eing first duly sworn on oath, says: escribed well as filed and that the s		of the facts, s	tatements, an				
		(Signature)Q				Hember,	
1 /		8	09 Ellis-	-Singleton	Bldg manite 1		
	·.	Λ <u>Γ</u>	Michita, P	Cansas/	ddress)	1-23-42	
SUBSCRIBED AND SWORN TO befor	e me this 22nd	day of	January	[2]	IAN O TO A	しょう フレ	
Will belon			À	0+10	2 6 13	20	
			(1	yell.	dinal	lay	
ly commission expires Dec. 6th.	1945.			V \		Notary Public.	
	18-6	718	12-40—3M		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		
				· .	10		

Lease Well No.

Loc Sec M Twp Rge 100

County Atoriona State Kanaan The Seco Oil Corpens Comm_ 3-17-53 Contractor

Casing Record

Size Ft. Pulled Remark

10 3/4"

7" Shot Qts.From ft. To ft.
Acidized Gal.
Prod.Formation This Gal. Shot Qts.From_ Casing Record
Pulled Remarks Prod. Form. Initial Prod. 1874 711 5743 FIGURES INDICATE BOTTOM OF FORMATION sand and clay Upon crilling coment plan woodle tople, hele filled up 0 40 sand and abolin d) 7 777 107 238 aund 235 ahalo snale and chells 200 400 red bed-shale 690 700 700 red bed-red rock 700 855 8hale and red rock 955 960 shale and shells 960 1000 shale and shells 1000 1165 shale & shells 1165 1100 salt-shale 1100 1165 1000 anhydrite Cop Hansas Alty Line . Viola Chort 3310* 3004 Cincopa Cilicopa . 0641 Two cores were taken in himses City ambydrite whale and lime 1900 2050 1050 1720 1720 11000 2766 olaris ban outl 1765 MOO **11110** 1000 1970 lime and ahalo 1870 1000 broken Line 1000 1000 1000 11110 1006 Ahalo and lime 1008 Lime and shalo 2020 shalo and lime 2700 Lime and shale 2700 2020 0760 6700 2050 2000 shale sandy DISCO lime and simle 2010 0000 shalo and cher's 2010 RUBO line and shale 2070 Lino 2075 2000 sandy 1100 and chart 5085 3035 line and unale 3000 2045 11110 - 2000 lire and chert 3100 3106 Lime : 0103 3110 2120 2120 2110 2120 lime and shale lime and elert lime and whale 3135 lime 3150 3330 2790 lime and choic 3200 limo 3200 3005 lime and shale 5205 shale and rod rook 5205 3000 J. OU olara 3005 3200 Siale and Line 3010 3000 Line K.C. 3010 - 3400-15)

oored from \$401-08 and from 5400-15) 3440 3400 Lime cored from 3040-45) 11110 3440 5036 show of oll 8670-77) 3030 line and chale 3684 chart Sour 5005 SIME STATES OF npara-soc-and 3000 \$503 Contract L. shalo-gradu 3000 2010 JAW 28 19/ shelo greom-rod CIOC 3003 sardy line 3000 3007 3037

BUID

3041

shele 3633 Lime-siliccoup 3641

(cored from 3541-40)

i enichteil 3648 Total copth 3648*