15.185.02021.0000

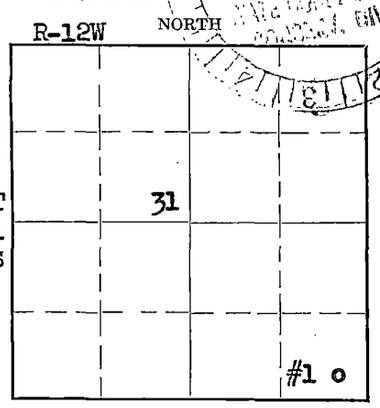
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

RECEIVED
OCT 13 1938
STATE CORP. COMM.
CONSERVATION DIV.

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.



Locate well correctly on above Section Plat

Stafford County. Sec. 31 Twp. 21s Rge. ~~E~~ (W) 12

Location as "NE¼NW¼SW¼" or footage from lines SE/4 SE/4 SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name E. J. Curtis Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed 9-9 193 8

Application for plugging filed 9-12 193 8

Application for plugging approved 9-13 193 8

Plugging Commenced 9-29 193 8

Plugging Completed 10-8 193 8

Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Scheil

Producing formation None Depth to top Bottom Total Depth of Well 3638 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Line	Dry	3295		10-3/4"	247'11" (Thds off)	None
Viola Lime	Dry	3544		6"	3631'10" (" ")	1739'2"
Simpson	Dry	3585				
Arbuckle Dolomite	Sulphur Water	3636	3638			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

A cement plug was placed from 3640 to 3615, hole was filled with heavy mud to 2,000', a cement plug was placed from 2,000 to 1,975' and the hole filled with heavy mud from 1,975' to 1,500'. The hole was then bridged with rock and mud at 260', with a cement plug from 260' to 245', the hole filled with heavy mud to 10' and a cement plug placed from 10' to the surface.

This well was temporarily abandoned 9-9-38.

PLUGGING
FILE SEC 31 T 21 R 12W
BOOK PAGE 34 LINE 2

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. D. Kerr

Address Stanolind Oil and Gas Company, Box 8, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

C. D. Kerr (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of October, 19 38

Ivan H. Wilson
Notary Public.

My commission expires May 3, 1941.

17-3443 3-38—3M

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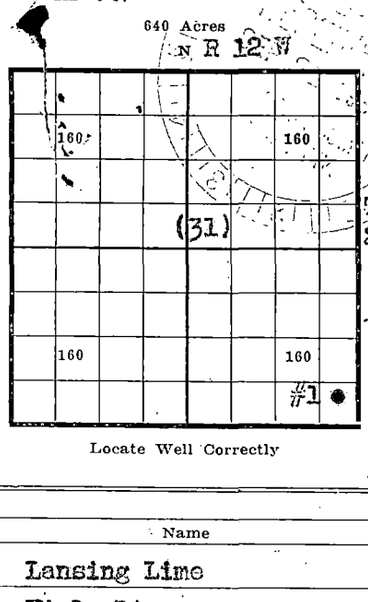
Form [illegible]—1M—8-37



Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY Stafford, SEC. 31, TWP. 21 S, RGE. 12 W

COMPANY OPERATING Stanolind Oil and Gas Company

OFFICE ADDRESS Box 591, Tulsa, Oklahoma.

FARM NAME E. J. Curtis WELL NO. 1

DRILLING STARTED 8-19 19 38, DRILLING FINISHED 9-2 19 38

WELL LOCATED SE ¼ SE ¼ SE ¼ 330 ft. North of South Line and 2310 ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. 1867 GROUND 1864

CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1	Lansing Lime	3295		4	Arbuckle Dolomite	3636	3638
2	Viola Lime	3544		5			
3	Simpson	3585		6			

WATER SANDS

	Name	From	To	Water Level		Name	From	To	Water Level
1					4				
2					5				
3					6				

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set Ft.	Amount Set In.	Amount Pulled Ft.	Amount Pulled In.	Packer Record Size	Packer Record Length	Packer Record Depth Set	Packer Record Make
10 3/4"	35.75	8	Nat'l.	247	11	(Thds. off, landed at 253'2")					
6"	20	10	"	3631	10	(Thds. off, landed at 3635'9")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set Feet	Amount Set In.	Sacks Cement	Chemical Gal.	Chemical Make	Method Cementing	Amount	Mudding Method	Results (See Note)
10 3/4"	251	2	230			Halliburton			
6"	3654	4	150			Halliburton			

[illegible] SEC. 31 21 12W BOOK PAGE 34 LINE 2

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3640 feet, and from feet to

Cable tools were used from Drill Plug feet to feet, and from feet to

Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours Dry Hole bbls. Gravity, Emulsion per cent., Water per cent

Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent

If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. S. Kerr Prod. Foreman
Name and Title

Subscribed and sworn to before me this the 17 th day of September, 1938

My commission expires May 3, 1941

Grace L. Wilson
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom
Surface sand	0	20
Sand and gravel	20	235
Red rock	235	258
Shale and lime shells	258	528
Red Bed	528	668
Anhydrite	668	705
Shale and shells	705	1200
Lime and anhydrite	1200	1290
Salt and shale	1290	1330
Shale and lime shells	1330	1567
Anhydrite w/shale breaks	1567	1613
Shale and shells	1613	1650
Lime and shale	1650	1719
Chert and sandy lime	1719	1885
Lime	1885	1976
Broken lime	1976	1990
Lime	1990	2070
Shale and lime shells	2070	2156
Hard lime	2156	2268
Lime and shale	2268	2741
Lime	2741	2815
Lime and shale	2815	3075
Lime and chert	3075	3112
Lime	3112	3200
Shale and lime	3200	3295
Lime	3295	3475
Top Lansing	3295	
Chert	3475	3480
Lime	3480	3534
Conglomerate	3534	3544
Lime and chert	3544	3582
Top Viola	3544	
Shale	3582	3587
Top Simpson	3585	
Lime and chert	3587	3592
Shale	3592	3607
Lime	3607	3624
Coring Record		
Core #1 10'/12' Rec.		
Shale, green slick	3624	3631
Shale, green sandy S.S.O.	3631	3634
Dolomite tan medium to coarse crystalline w/thin green shale partings - low porosity - fair saturation	3634	3636

Formation	Top	Bottom
SLC	3636	3640
SLC	3640	3638
Top Arbuckle Dolomite	3636	
Total Depth	3638	
Date First Work		8-13-38
Date Drlg. Commenced		8-19-38
Date Drlg. Completed		9-2-38
Date Completed as Dry Hole		9-9-38
Date Temporarily Abandoned		9-9-38