15.185.01839.0000

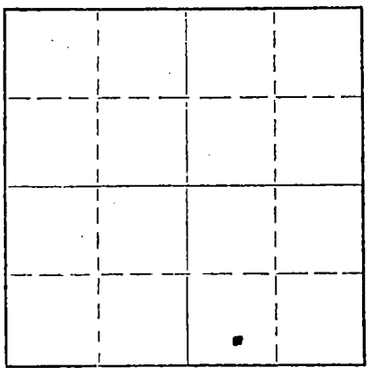
STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

STAFFORD County. Sec. 35 Twp. 21S Rge. ~~(E)~~ 13 (W)

Location as "NE/CNW¼SW¼" or footage from lines SE/4 SW/4 SE/4

Lease Owner Mobil Oil Corporation

Lease Name Mattie Gates "B" Well No. 8

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed March 27 19 54

Application for plugging filed October 16 19 73

Application for plugging approved October 19 19 73

Plugging commenced January 28 19 74

Plugging completed February 1 19 74

Reason for abandonment of well or producing formation Uneconomical to produce

If a producing well is abandoned, date of last production ____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Russell Beberstein

Producing formation Lansing-Kansas City Depth to top 3319' Bottom 3491' Total Depth of Well 3745 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & water	3658'	3691'	8-5/8"	276'	NONE
Lansing-Kansas City	Oil & water			5-1/2"	3744'	2624'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ____ feet to ____ feet for each plug set.

Set plug at 3300'. Placed 5 sack cement plug from 3300' to 3270'. Pulled 20 inches of tension on 5-1/2" casing. Loaded hole with water, shot 5-1/2" casing at 2624' and recovered from that point. Halliburton plugged well with 2 sacks of hulls, 10 sacks of gel mud and 100 sacks of Pozmix cement.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Glenn Pipe Pulling

Address 204 East Sixth, Ellinwood, Kansas 67526

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.

PAUL K. LANGENBERG (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg

P. O. Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of February, 1974

Richard N. Steeble
Notary Public.

My commission expires 11-17-77

(11-51)

MAGNOLIA PETROLEUM COMPANY

X-1316

WELL RECORD

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Total Depth Drilled 3745' RTD
Oil String Set @ 3744'
Plug Back Depth 3744'
Vertical or Directional Hole Vertical

Permit No.
Serial No.
COMPLETED AS: Single Oil Well
TYPE : Pumping

Lease Name Hattie Gates "B"
Well No. 8
Field Duncalmeyer
District Chase

Parish County STAFFORD
State KANSAS
State Reg. District Great Bend, Kansas

Block Section 35
Lot Township 21 S
Unit Range 13 W
Distance From Nearest Town Approx 16 Mi. S & E of Great Bend, Kansas

Location of Well: SE SW SE 990' FSL 330' FEL SE/4 Section

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	3/8/54	L C Case & Carl Turner, MPCo Civil Engrs.	
*Digging Pits	3/9/54	Mallonee Drilling Co, Wichita, Kansas	
Commenced Erecting Derrick	3/10/54	" " " " "	
Completed Erecting Derrick	3/11/54	" " " " "	
Commenced Rigging Up	3/10/54	" " " " "	
Initial Rigging Up Completed	3/11/54	" " " " "	
Commenced Drilling (Spud Date)	3/11/54	" " " " "	
Completed Drilling (Total Depth) 3745'	3/23/54	" " " " "	
Moved In Cable Tools	3/26/54	Brack Drilling Co, Inc, Wichita, Kansas	
Oil String Casing Set 3744'	3/24/54	Mallonee Drilling Co, Wichita, Kansas	
Plug Back (Final) 3744'	3/27/54	Brack Drilling Co, Inc, Wichita, Kansas	
Perforations (Final) 3681'-91'	3/27/54	Perforating Guns Atlas Corp, Gt Bend," w/40 Jet Shots	
Completed Subsurface Installations (Final)	3/30/54	Under the supervision of R.M. Capps, MPCo Prod. Foreman	
Completed Well Head Installations (Final)	3/30/54	" " " "	Don R. Hinderliter
Commenced Bringing in (Final)	4/2/54	" " " "	2000# test w/2 3"
Well Cleaned (Final)	4/2/54	" " " "	outlets
Commenced Abandonment		Completed as Oilwell: 3/27/54 by Affidavit	
Completed Abandonment			

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Furn. by Contractor : SOURCE Hauled
NO. DAYS FUEL USED " " " : KIND Butane : SOURCE Hauled

Measuring Point Will Be DF 1881' Ground
Kelly Drive Bushing. KB 1884' Elevation 1878'6" Kelly Bushing To Gr. Elev. 5' 6" Kelly Bushing to Surface Csg. Flg. 8' 4" Surface Csg. Flange Elev. 1875' 8"

Transfer No. In: 1764, 1779 & 1780 CASING, TUBING, & * CEMENTING RECORD Transfer No. Out:

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads: Put In	Pulled	Left In	Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
5/8"	24#	8 RT Smls	J-55 Cl 1	3	7	276'		276'	None	None
5½"	15.5#	8 RT ST&C	J-55 Cl 1	2	127	3744'		3744'	None	12 - 3310', 3350', 3380', 3425', 3470', 3505', 3535', 3570', 3610', 3662', 3705', 3730'
2"	4.7#	8 RT	J-55	2	122	3710'		3710'	None	

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5 5/8" csg set @ 276' w/225 sx cmnt cir. 3/11/54
5 1/2" csg set @ 3744' w/200 sx cmnt 3/24/54

SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA: This well completed by Affidavit 3/27/54 by J B Ogletree, Div. Chief Clerk.

SINGLE OIL WELL COMPLETION - PUMPING:

State Potential Test completed 4/2/54 in the Arbuckle formation zone; Top 3658' bottom 3745'. perforated w/40 Jet Shots (5/8") from 3681'-91'. Well pumped on 8 hour Physical test; rate per day 191 BOPD & 19 BWPD, Gas-Oil Ratio None. Pump set at 3710' w/1 3/4" pump, 2" tubing & 3/4" rods, 34" Stroke 17 S.P.M. Allowable 25 BOPD. This well was not treated before production test. (Potential Test Data taken from State Physical Productivity Report) 36.4° Corrected Gravity.

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

Section 1- Production Tests and Potential Test Data
Section 2- Formation Summary
Section 3- Depth Measurements
Section 4- Drill Stem Tests
Section 5- Perforating and Squeeze Record
Section 6- Surveys Performed
Section 7- Core Record
Section 8- Bit Record
Section 9- Acidizing or Other Completion Operation
Section 10- Summary of Operations
Section 11- Formation Record
Section 12- Plugging & Abandonment Record

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SECTION NO. 2 - FORMATION RECORD:

FORMATION	FROM	TO	D.S.T. NO.	Elect Log #	GR-N Log #	Descriptive Remarks
Surface Clay, Sand, Shale & Shells	0	276				
Red Bed & Shale	276	645				
Red Bed	645	705				
Anhydrite	705	730				
Shale, Shells & Sand	730	1135				
Shale & Shells	1135	1540				
Lime & Shale	1540	1830				
Lime	1830	1965				
Lime & Shale	1965	2234				
Shale w/Lime	2234	2360				
Lime & Shale	2360	2690				
Shale & Lime	2690	2975				
Lime	2975	3211				
Lime & Shale	3211	3319				
Lime	3319	3611	#1			
Lime & Shale	3611	3649		MLL	GR	
Lime	3649	3745		SP,LL	GR-N	Perforating Guns Atlas Corp. GR-N 100'-3714'
TOTAL DEPTH		3745	RTD			Schlumberger GR 250-3739'
PLUG BACK DEPTH		3714				Schlumberger SP 250-3739'
OIL STRING SET @		3744				Schlumberger LL 274-3740'
						Schlumberger MLL 2950-3738'

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SECTION NO. 3 - DEPTH MEASUREMENTS:

	Drillers Depth	Steel Line	#GR-N Log *Elect Log	KB To Flange 8' 4"	Surface Flange Depth(*)
Drilling Depth	3745'	3745'	# 3742'		3736' 8"
Casing Seat (8 5/8)	276'	276'			267' 8"
Casing Seat (5 1/2)	3744'	3744'			3735' 8"
Total Depth	3745'	3745'	* 3742'		3736' 8"
Plug Back To	3714'	3714'			3705' 8"
Perforations	3681-3691'	3681-3691'			3672' 8"-3682' 8"

Collars or Radium Markers as shown on Perforating Guns Atlas Corp GR-N Radiation Log

(*) indicate correct measurements from Surface Casing Flange as permanent datum.

SECTION NO. 4 - DRILL STEM TESTS:

No.	Date	From	To	Kind Test	Tool Set @	Chokes Top	Chokes Btm	Time Tested	Results
1	3/20/54	3349'	3375'	Open Hole	3349'	-	-	1 Hr.	Gas to surface in 11 mins, strong blow, rec 435' - 90' MCO and 345' clean oil, NW, FBHP 115#, SIBHP 490# in 20 mins.

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: (Perforating only - well was not squeezed)

PERFORATIONS From	To	No.	Size	Kind	Tool Set @	
3681'	3691'	40	5/8"	Jet	3681'	Tested w/swb for 12 hrs, 18 BOPH and no water, prepare to run tubing.