

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas 67202

STAFFORD

County, Sec. 35 Twp. 21S Rge. 13 (W)

Location as "NE/CNW/SW" or footage from lines NE/4 SW/4 SE/4

Lease Owner Mobil Oil Corporation

Lease Name Mattie Gates "B" Well No. 3

Office Address Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 6-29- 1953

Application for plugging filed 10-16- 1973

Application for plugging approved 10-25- 1973

Plugging commenced 1-24- 1974

Plugging completed 2-1- 1974

Reason for abandonment of well or producing formation Uneconomical to produce.  
Producing zones watered out.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Russell Beberstein

Producing formation Lansing-Kansas City Depth to top 3323' Bottom 3566' Total Depth of Well 3677 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Spotty sat. & stain	3674'	3677'	8-5/8"	290'	NONE
Lansing-Kansas City	Oil & Water	3323'	3566'	5-1/2"	3675'	2624'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set plug at 3300'. Placed 5 sack cement plug from 3300' to 3270'. Pulled 20 inches of tension on pipe. Load hole with water. Shot 5-1/2" casing at 2624' and recovered the 5-1/2" casing from 2624'. Halliburton plugged well with two sacks of hulls, 10 sacks of gel mud, and 100 sacks 50/50 Pozmix cement.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Glenn Pipe Pulling

Address 204 East Sixth, Ellinwood, Kansas 67526

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.

PAUL K. LANGENBERG

(employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg

Box 1934, Oklahoma City, Oklahoma 73101  
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of February, 1974

Richard N. Squibb  
Notary Public.

My commission expires 11-17-77

(11-51) 15.185.01834.0000  
**MAGNOLIA PETROLEUM COMPANY**  
**WELL RECORD**

X-1316

*WBP*

Total Depth Drilled 3677 RTD 3700 CTD (OD) Permit No. \_\_\_\_\_ Lease Name Mattie GATES  
 Oil String Set @ 3675 (5 1/2") Serial No. \_\_\_\_\_ Well No. 3  
 Plug Back Depth 3386 Completed As: Single Oil Well Field Bunselmeyer  
 Vertical or Directional Hole Vertical Type Flowing by Agitation District Chase  
 Parish STAFFORD State KANSAS State Reg. District Great Bend, Kan.  
 Block Section 35 Lot Township 21S Unit Range 13 W Distance From Nearest Town 15 miles South & 1 1/2 miles East of Great Bend, Kan.  
 Location of Well: 990' FWL & 990' FSL of SE/Sec. 35-21S-13W

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	5-26-53	L. C. Case & Joe Alcott, MFCo. Civ. Engr.	
* Digging Pits	5-26-53	Anschutz Drilling Co., Wichita, Kansas	
Commenced Erecting Derrick	5-26-53	" "	
Completed Erecting Derrick	5-26-53	" "	
Commenced Rigging Up	5-26-53	" "	
Initial Rigging Up Completed	5-27-53	" "	
Commenced Drilling (Spud Date)	5-27-53	" "	2:30 P.M.
Completed Drilling (Total Depth)	6-11-53	" "	W/Cable Tools
Moved In Cable Tools	6-9-53	" "	
Oil String Casing Set @ 3675 (5 1/2")	6-7-53	" "	
Plug Back (Final) @ 3386	6-19-53	Halliburton Oil Well Cmng. Co.	Squeeze Perf. 3/24-28
Perforations (Final) @ 3365-73	6-22-53	McCullough Tool Co., Great Bend, Kansas	
Completed Subsurface Installations (Final)	6-23-53	Anschutz Drilling Co., Wichita, Kan.	Reg. Tubing & Swbd.
Completed Well Head Installations (Final)	6-23-53	Under the Supervision of Reo M. Capps, Foreman MFCo.	
Commenced Bringing in (Final)	6-23-53		
Well Cleaned (Final)	6-29-53		Potential
Commenced Abandonment			
Completed Abandonment			Well Head: Nat'l. 8 5/8" x 5 1/2" Gsng. Head, Type KHL-1 w/2 2" side outlets.

\* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines, Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Turn, by Contr. : SOURCE Hauled  
 NO. DAYS FUEL USED " : KIND Butane : SOURCE Hauled  
 Measuring Point Will Be (1883 DF) Ground Kelly Bushing Kelly Bushing to Surface Csg.  
 Kelly Drive Bushing. 1886 KB Elevation 1880 1/2' To Gr. Elev. 5 1/2' Surface Csg. Flg. 7 1/2' Flange Elev. 1878 1/2'

Transfer No. In 1099-1104 CASING, TUBING, & \* CEMENTING RECORD Transfer No. Out:

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
8 5/8"	24.0	8 RT	Pitt. Conv, J-55	2	9	290'		290'	None	Stone (KB Meas.)
5 1/2"	15.5	8 RT	Repub, EW J-55	2	35	1075'			None	4 - 2260, 3300
5 1/2"	15.5	8 RT	Pitt. Conv, J-55	2	80	2600'		3675'	None	3400, 3672
2"	4.7	8 RT	H-40	2	113	3381'		3381'	None	
8 5/8"			casing set @ 290'					5-27-53		
5 1/2"			casing set @ 3675'					6-7-53		


SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA: This well completed by affidavit 6-22-53 by John Ogletree, Div. Chief Clerk.

**SINGLE OIL WELL - FLOWING:** Potential test completed on 6-29-53 in the Lansing-Kansas City producing zone, Top 3323' Bottom 3566, perforated with 1 1/4" Jet shots from 3365-to 3373. Well flowed on 1/2" choke, tubing pressure 60%, casing pressure 0', A.P.I. gravity 31.39 Rate per day 393 Bbl. oil and 39 bbl. water. State Potential Test Bomb set @ 3247, time test started 4:00 PM, time test completed 9:30 A.M., 6-30-53. Indicated maximum 1836 bbl. oil per day and 182 bbl. water per day. Allowable 51 bbl. oil per day. This well acidized w/2000 gal. acid prior to State Potential.

\* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- |   |  |
|---|--|
| Section 1- Production Tests and Potential Test Data | Section 7- Core Record                             |
| Section 2- Formation Summary                        | Section 8- Bit Record                              |
| Section 3- Depth Measurements                       | Section 9- Acidizing or Other Completion Operation |
| Section 4- Drill Stem Tests                         | Section 10- Summary of Operations                  |
| Section 5- Perforating and Squeeze Record           | Section 11- Formation Record                       |
| Section 6- Surveys Performed                        | Section 12- Plugging & Abandonment Record          |

APPROVED  
  
 John Ogletree, Div. Chief Clerk

**SECTION NO. 2 - FORMATION SUMMARY:**

Formation	From	To	Core No.	DST No.	Electric Log	GR-N Run No.	Descriptive Remarks
Sand	0	180					
Sand & Red Bed	180	292					
Red Bed	292	500			#1 LL		Schlum. Laterlog 290-3676
Red Bed & Shale	500	708					
Shells	708	729					
Shells & Shale	729	1150					
Shale	1150	1235					
Salt, Shale & Shells	1235	1535					
Shale & Shells	1535	1805					
Lime & Shale	1805	2135					
Lime	2135	2305					
Shale & Lime	2305	2665					
Shale	2665	2795					
Shale & Lime	2795	2965				#1	Lane Wells GR-N 2800-3639
Lime	2965	3055					
Lime	3055	3220			#1 ML #1 ML & GR & #1 MicroLogging		Schlum. Microlog 3100-3674
Shale	3220	3310					
Lime	3310	3665		#1 #2			Schlum. MicroLaterlog 3100-3674
Lime & Shale	3665	3677					Schlum. Gamma Ray Log 3100-3674
Lime & Shale	3677	3700					Schlumberger Microlog 3100-3674

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**SECTION NO. 3 - DEPTH MEASUREMENTS:**

Drillers	Steel Line	#GR-N Log	Kelly Bushing	Surface Flange
Depth	Line	#GR-N Log	to B/H Flange	7 1/2" Depth (**)
Drilling Depth RT	3677			3669' 6"
Drilling Depth CT	3700			3692' 6"
Casing Seat	290	*290		282' 6"
Casing Seat	3675	*3677		3667' 6"
Total Depth	3700			3692' 6"
Plug Back To	3386			3378' 6"
Perforations	3424-28			3425' 6" - 3420' 6"
Perforations	3394-98			3386' 6" - 3390' 6"
Perforations	3365-73			3356' 6" - 3364' 6"

Collars or Radium Markers found on Lane Wells Gamma Ray-Neutron Log.

**SECTION NO. 4 - DRILL STEM TESTS:** Taken from Halliburton Drill Stem Tests Forms

No.	Date	From	To	Open Hole	Tool Set @	Choke		Time Tested	Results
						Top	Bottom		
1	6-4-53	3350	3370	Open Hole	3350	1/2"	1/2"	1 hr.	Tool opened with strong of gas to surface in 5 1/2 min. recov. 3370' of gassy oil, no water. Shut In 20min, BHPP 1120# FBHP 1100#-779#.
2	6-5-53	3400	3415	Open Hole	3400	1/2"	1/2"	1 hr.	Tool opened with weak blow increasing to medium strong blow continued for entire test. Shut in 20 min. BHP 1200#, Recov. 72' all oil cut mud, 120' of mud cut form. water. BHPP 1000-1200#.