

STATE OF KANSAS
STATE CORPORATION COMMISSION

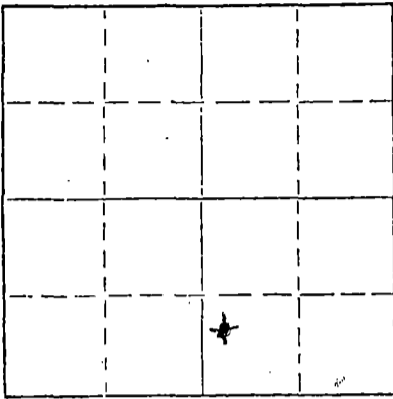
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

STAFFORD County, Sec. 35 Twp. 21S Rge. ~~10~~ 13(W)

Location as "NE/CNW/SW" or footage from lines NW/4 SW/4 SE/4
Lease Owner Mobil Oil Corporation
Lease Name Mattie Gates "B" Well No. 4
Office Address Box 1934, Oklahoma City, Oklahoma 73101
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 11-17-1953
Application for plugging filed 10-16-1973
Application for plugging approved 10-19-1973
Plugging commenced 1-28-1974
Plugging completed 2-1-1974
Reason for abandonment of well or producing formation Uneconomical to produce.
Producing zones depleted.



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well G. Russell Beberstein
Producing formation Lansing-Kansas City Depth to top 3323' Bottom 3374' Total Depth of Well 3820 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil & water	3661'	3820'	9-5/8"	280'	NONE
Simpson	Spotty sat. & stain	3603'	3661'	5-1/2"	3820'	2420'
Viola	" " "	3571'	3602'			
Lansing-Kansas City	Oil & water	3323'	3374'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set plug at 3300'. Placed 5 sack cement plug from 3300' to 3270'. Loaded hole with water. Shot 5-1/2" casing at 2594', 2500' and 2420'. Recovered 5-1/2" casing from 2420'.

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Ralph Glenn Pipe Pulling
Address 204 East Sixth, Ellinwood, Kansas 67526

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss.
PAUL K. LANGENBERG (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of February, 19 74

My commission expires 11-17-77

Richard N. Spubb
Notary Public.

(11-51)
MAGNOLIA PETROLEUM COMPANY
WELL RECORD

15.185.01835.0000

X-13

WTRP

Total Depth Drilled <u>3820'</u>	Permit No. _____	Lease Name <u>Mattie GATES "B"</u>
Oil String Set <u>3820' (5 1/2")</u>	Serial No. _____	Well No. <u>4</u>
Plug Back Depth <u>3711'</u>	COMPLETED AS: Single Oil Well	Field <u>BUNSELMAYER</u>
Vertical or Directional Hole <u>Vertical</u>	TYPE: Pumping	District <u>CHASE</u>
Parish <u>STAFFORD</u>	State <u>KANSAS</u>	State Reg. District <u>Great Bend, Kansas</u>
Block Section <u>35</u>	Lot Township <u>21S</u>	Unit Range <u>13 W</u>
Location of Well: <u>330' FWL 990' FSL of SE/4 of Section</u>		Distance From Nearest Town <u>Approx. 6 mi. due East of Seward, Kansas</u>

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	10/19/53	L C Case & Carl Turner - MCo Civil Engrs	
*Digging Pits & Cellar	10/19/53	Anschutz Drilling Co, Wichita, Kansas	
Commenced Erecting Derrick	19/20/53	" " " "	
Completed Erecting Derrick	19/20/53	" " " "	
Commenced Rigging Up	19/20/53	" " " "	
Initial Rigging Up Completed	19/20/53	" " " "	
Commenced Drilling (Spud Date)	19/20/53	" " " "	
Completed Drilling (Total Depth)	11/1/53	" " " "	
Moved In Cable Tools	11/3/53	Tompkins Drilling Co, Great Bend, Ks (Sub Contr.)	
Oil String Casing Set <u>5 1/2" @ 3820'</u>	11/2/53	Anschutz Drilling Co, Wichita, Kansas	
Plug Back (Final) <u>3711'</u>	11/8/53	Tompkins Drilling Co, Great Bend, Ks (Sub Contr.)	
Perforations (Final) <u>3686-98' & 3702-10'</u>	11/8/53	Lane Wells Co, Great Bend, Ks w/32 Kone Shots	
Completed Subsurface Installations (Final)	11/11/53	Under the Supervision of R. M. Capps, MCo Prod. Foreman	
Completed Well Head Installations (Final)	11/12/53	" " " "	(Don R Hinderliter
Commenced Bringing in (Final)	11/13/53	" " " "	2000# Test w/2 3"
Well Cleaned (Final)	11/14/53	" " " "	outlets)
Commenced Abandonment			
Completed Abandonment			

* Insert the first work started, as; Build Road, Build Board Road and Turn around; Dig Canal, Clear and/or Grade Location, Lay fuel and Water Line Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED Furn. by Contr. : SOURCE Hauled

NO. DAYS FUEL USED " " " " : KIND " " : SOURCE " " " "

Measuring Point Will Be 1883 KB Ground Kelly Bushing Kelly Bushing to Surface Csg. 1877'

Kelly Drive Bushing. 1881 DF Elevation 1879' To Gr. Elev. 4' Surface Csg. Flg. 6' Flange Elev. 1877'

Transfer No. In 1382, 1383, 1384, 1421 **CASING, TUBING, & * CEMENTING RECORD** Transfer No. Out _____

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and K.B. Meas. Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
9 5/8	25.45	Arcco S/J		3	7	280'		280'	None	None
5 1/2	14.0	8 RT J-55		2	42	1265'			<p align="center">RECEIVED STATE CORPORATION COMMISSION OCT 19 1973 CONSERVATION DIVISION Wichita, Kansas</p>	<u>11 - 3309, 3348, 3389, 3429, 3455, 3498, 3538, 3650, 3680, 3775, 3810</u>
5 1/2	14.0	8 RT ST&C		2	25	725'				
5 1/2	14.0	8 RT ST&C		2(1)	1	30'				
5 1/2	15.5	8 RT J-55(EW)		2	57	1800'		3820'		
2"	4.7	8 RT BUE 4-40		2(2)	120	3710'		3710'		
Tubing Perf. @ 3696' w/pump set @ 3693'										
9 5/8" casing set @ 280' w/200 sx cement circ. ✓						10/21/53				
5 1/2" casing set @ 3820' w/175 sx cement ✓						11/2/53				

SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA:

Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3686' to 3698' w/48 Kone Shots. Well pumped on 24 hour test; rate per day 362 barrels oil, 21 1/2 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53.

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal, and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727. As needed.

- | | |
|-----------------------------------------------------|----------------------------------------------------|
| Section 1- Production Tests and Potential Test Data | Section 7- Core Record |
| Section 2- Formation Summary | Section 8- Bit Record |
| Section 3- Depth Measurements | Section 9- Acidizing or Other Completion Operation |
| Section 4- Drill Stem Tests | Section 10- Summary of Operations |
| Section 5- Perforating and Squeeze Record | Section 11- Formation Record |
| Section 6- Surveys Performed | Section 12- Plugging & Abandonment Record |

[Handwritten Signature]

MAGNOLIA PETROLEUM COMPANY
WELL RECORD

15.185.01835.0000

SECTION NO. 2 - FORMATION SUMMARY

FORMATION	FROM	TO	Core No	DST NO.	ELECTRIC LOG RUN NO.	GR-N RUN NO.	DESCRIPTIVE REMARKS
Sand	0	130					
Sand & Red Bed	130	283					
Red Bed & Shales	283	710					
Anhydrite	710	740					
Shale & Shells	740	1130					
Salt & Shale	1130	1330					
Shale & Shells	1330	1580					
Lime	1580	1835					
Lime & Shale	1835	2130					
Shale & Shells	2130	2330					
Shale	2330	2525					
Shale & Lime	2525	2530					
Shale	2530	2695					
Shale & Lime	2695	3000					
Lime	3000	3140					
Lime & Shale	3140	3250					
Shale	3250	3310					
Lime	3310	3350					
Lime & Shale	3350	3399		#1,2			
Lime	3399	3537		#3,4			
Lime, Shale & Chert	3537	3656					
Lime & Shale	3656	3725		#5			
Lime & Chert	3725	3798					
Lime	3798	3820	RTD	#1 HLL, #11L			GR-N Lane Wells (3100-3786) GR-N Schlum Microlaterolog (2619-3819) Schlum Laterolog (30-3819')

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SECTION NO. 3 - DEPTH MEASUREMENTS:

	Drillers Steel Depth	Steel Line	#GR-N Log Elec Log	KELLY BUSHING TO B/H FLANGE (6')	SURFACE FLANGE DEPTH (*)
Drilling Depth	3820'	3820'			3814'
Casing Seat	280'	280'	* 280'		274'
Casing Seat	3820'	3820'	* 3820'		3814'
Total Depth	3820'	3820'			3814'
Plug Back To	3711'	3711'			3705'
Perforations	3759-66'	3759-66'			3753-60'
Perforations	3746-54'	3746-54'			3740-48'
Perforations	3740-43'	3740-43'			3736-37'
Perforations	3716-30'	3716-30'			3710-24'
Perforations	3702-10'	3702-10'			3696-04'
Perforations	3686-98'	3686-98'			3680-92'

* Collars found on Lane Wells Gamma Ray-Neutron Log.

SECTION NO. 4 - DRILL STEM TESTS:

D. Date	From	To	Open Hole	Tool Set	Choke Top	Bottom	Time Tested	RESULTS
10/27/53	3358-3375		Open Hole	3358'	1/2"	1/2"	1 Hr.	Tool opened w/strong blow, gas to surf in 52 mins, rec 230' oil & 20' HO & GCM, no wtr. SI 20 mins. FEHP 0/-SIRHP 990#.
10/28/53	3376-3399		Open Hole	3376'	1/2"	1/2"	1 Hr.	Tool opened, gas to surf in 12 mins, rec 420' Oil, 90' OCM & 30' Oil & Gas Cut Mud, no wtr. SI 20 mins. FEHP 0/-SIRHP 1110#.
10/29/53	3440-3450		Open Hole	3440'	1/2"	1/2"	1 Hr.	Tool opened w/weak blow, gas to surf in 18 mins, rec 500' oil, 90' HCO & 10' SW. SI 20 mins. FEHP 180/-SIRHP 730#.
10/29/53	3466-3490		Open Hole	3466'	1/2"	1/2"	1 Hr.	Tool opened w/weak blow, rec 25' DM. SI 20 mins. BHP 240#.
10/31/53	3658-3672		Open Hole	3658'	1/2"	1/2"	1 Hr.	Tool open, gas in 40 min, rec 580' HO, Int & Flow Pressure 0#, SIRHP 1050#, SI 20 mins.

ONLY #2 PERFORATION 3746'-54' WAS SQUEEZED W/100 SKS CEM, RETURNED 70 SKS, 30 SKS OUT, 3000#MP

GOOD JOB