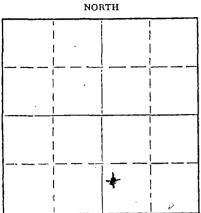
STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:



WELL PLUGGING RECORD

Conservation Division						
State Corporation Commission 212 No. Market	STAFF	ORD	County	, Sec. 35 T	wp. 215 Rge.	$\sim \langle W \rangle 13(W)$
Wichita, Kansas 67202 NORTH	Location as "NE,	CNWKSWK" o	r footage from	n lines		SE/4
	□ Lease Owner	Mobil Oil	Corporat	tion		
		Mattie Ga				_ Well No4
				city, Ok		3101
	Character of We		s Oil, Cas or	Dry Hole)	<u>)1 [</u>	17 77
	Date well compl					11-17- 1953
	Application for p	lugging filed				10-16- 1973 10-19- 1973
	Application for p					1-28- 1974
	Plugging commer Plugging complete					2-1- 1974 2-1- 1974
	Reason for aband	lonment of well	or producing	formation Ur	neconomica	1 to produce.
	Reason for aband Producin	g zones de	epleted.	, torm adon		
						19
						ore plugging was com-
Locate well correctly on above Section Plat	menced?Y	es				
Name of Conservation Agent who super Producing formation Lansing-	ervised plugging of this	well G.	Russell	Beberste	n	
Producing formation Lansing-	Cansas City $_{ m De}$	epth to top 332	23 Bottom	3374'	Total Depth of	Well 3820 Feet
show depth and thickness of all water	, oil and gas formations	•	•			
OIL, CAS OR WATER RECORD	os					CASING RECORD
	T				PUT IN	PULLED OUT
Arbuckle	Oil & water	3661'	3820'	9=5/8"	280'	NONE
Simpson	Spotty sat. &	36031	3661'	5-1/2"	3820'	2420'
3111103011	stain	3003	3001	3-1/2	3020	2720
Viola	1 1 1	3571'	3602'			
Lansing-Kansas City	0il & water	33231	3374'			
		·				
			<u> </u>		<u> </u>	<u> </u>
Set plug at 33 hole with wate 5-1/2" casing		" casing a	at 2594,	from 3300 2500' and	2420'. R	ecovered
					STATE CO.E.	THON COMMISSION
					- ORPOR	514
*				^ -	NSERVATION Kans	HON COLD
				*O	VSC.	MISC
					WINVAT	1970 NON
			<u> </u>		Chita ON	7
					Tang	2/V/S/O
						3 O/V
· · · · · · · · · · · · · · · · · · ·						
						· · · · · · · · · · · · · · · · · · ·
D	(If additional	description is nece	ssary, use BACI	C of this sheet)		
201 Fact Civtle	alph Glenn Pipe n, Ellinwood, K		7526			
Address 204 Edst SIXti	T, LITTIWOOU, K	411343 07	320			
STATE OF OKLAHOMA		NTY OF	<u>OKLAHOM</u>	1A	_, 53.	•
PAUL K. LANGER						of the above-described
well, being first duly sworn on oath,			•		rs herein conta	ined and the log of the
above-described well as filed and the				(/		·
		(Signature)(Taul	K. Za	ngen	ling
	•			. Oklahoma	City. Ok	lahoma 73101
					(Address)	,
SUBSCRIBED AND SWORN TO bef	ore me this 12th	day of_	Febr	uary	, 19.	74
			1110	hard)	11.0	Buch
•						Notary Public.

X-13

MAGNOLIA PETROLEUM COMPANY WELL RECORD

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was	\supset

String	the best beam 37L1 COMPLETED AS: Sangle Oll Well Field BUSSLINTER DAS: Sangle Oll Well TYPE: Pumpling State Rep. District Great Bonds, Kenness Presented Hole Vertical State Rep. District Great Bonds, Kenness Presented Wile 130 Fml. 990 FSL of Selvice Of Selvice Rep. District Great Bonds, Kenness Contact of West 130 Fml. 990 FSL of Selvice Of Selvice Rep. District Great Bonds, Kenness Contact of West 130 Fml. 990 FSL of Selvice Of Selvice Rep. District Great Bonds, Kenness Contact of West 130 Fml. 990 FSL of Selvice Of Selvice Rep. District Great Bonds, Kenness Contact Selvice Selvice Of Selvice	r_,_1 ~	38201 -	· · · · · · · · · · · · · · · · · · ·		•	,		Mattie Cames and
The Both Depth 3711 Complete Strate Depth Depth Strate Depth Depth Strate Strate Depth Depth Strate St	Complete Shade Comp	Total Depth Drilled Dil String Set		•				· .	T
ATE SUMMARY Determined and a South State of South Sou	TTPS: Funning State KANSAS Steen Rep. District Great Bends, Kansase S	Oil String Set •		-			Libe 3 *		NISET METARD
Since State Color State Stat	Some KARSAS Some Reg. Direct Great Bend, Kandess Little 35						M8TT		
Secretary Prince	Secretaria 35 Veneration 213 No. Proceedings 13 M Proceeding 13 M	, united or pirectional	TO THE PERSON OF	- T	arot Pum	ATIR		JETTICE LE	
Secretary Prince	Secretaria 35 Veneration 213 No. Proceedings 13 M Proceeding 13 M	County STAFFOR	D s	tate KANSA	<u>s</u>		_ State Reg. D	istrict Grea	t Bend, Kenses
ATE SUMMARY Dets Work Performed By Remarks ATE SUMMARY Dets Work Performed By Remarks 10/19/53 L C Case & Carl Turnor - MPCO Civil Ranger 10/19/53 Ansechute Drilling Co, Michita, Kandas 10/20/53 n n n n w 10/20/53 n n n n w 10/20/53 n n n n n m 10/20/53 n n n n n n 20/20/53 n n n n n n n 20/20/53 n n n n n n 20/20/53 n n n n n n	ATE SUMMARY Date Work Performed By Remarks 10/19/53 Le Cases & Carl Turnor — MFCo Civil Engre Degring Fite & Celler 10/19/53 Answer of Marks 10/19		_	11-14	,	· · · · · ·	•		
Dete Work Performed By Seward, Remand Remarks	DATE SUMMARY Date Work Performed By Remarks 10/19/53 Le C Gase & Carl Turner - MPCc Civil Engre Degeing Fite & Cellar 10/19/53 Ansohute Drilling Co, Michita, Kanésa Degeing Fite & Cellar 10/19/53 Ansohute Drilling Co, Michita, Kanésa Demanded Eresting Derick 19/20/53 " " " " " " " Commenced Rigating Up. 19/20/53 " " " " " " " " Commenced Rigating Up. 19/20/53 " " " " " " " " " " " " " " " " " " "	Section 35		Range		 	Negrest Town		
10/19/53	10/19/53	Location of Well: _33	O' FAL 990' FSL of	SE/4 of Se	ction				
10/19/53	10/19/53								· · · · · · · · · · · · · · · · · · ·
Ameland Pitch & Cellar 19/20/53	Digital Pite & Cellar 10/9/53 Ansohute Brilling Co, Michita, Kandas Nacionamenae Encoloperies 19/20/53 Nacional Erectino Partick 19/20/53 Nacional Erectino Partick 19/20/53 Nacional Erectino Partick 19/20/53 Nacional Erectino Partick 19/20/53 Nacional Particle Research 19/20/53 Nacional Partic	DATE SUMMARY		Date	Work Po	ertormed B	<u>y</u>		Remarks
Ameland Pitch & Cellar 19/20/53	Digital Pite & Cellar 10/9/53 Ansohute Brilling Co, Michita, Kandas Nacionamenae Encoloperies 19/20/53 Nacional Erectino Partick 19/20/53 Nacional Erectino Partick 19/20/53 Nacional Erectino Partick 19/20/53 Nacional Erectino Partick 19/20/53 Nacional Particle Research 19/20/53 Nacional Partic			10/10/en	T. O Co	£ 00-7	Programme .	PCA PE	Encre
19/20/53	Commenced Execting Detrick 19/20/53 19 19 19/20/53 10 10 10 10 10 10 10 10 10 1	ocation Staked	& Calles						
19/20/53	19/20/53						MICH		4049
19/20/33	19/20/53				·		. 10		1
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19/20/53	19/20/53				17	· ·		1 17	
	Completed Drilling (Totel Depth)				17	#		7 89	
11/3/53 Tompkins Drilling Co, Great Bond, Ks (Gub Contr.)	11/3/53			11/1/53					
String Casing Set 54 9 3820		Moved In Cable Tool	ls	11/3/53					
1/4/53			· 5½" @ 3820"	11/2/53	Anschutz	: Drillin	g Co, Wich	ilta, Kans	688
### ### ### ### ### ### ### ### ### ##	Perforations (Final) 3696-9818 3702-309 11/2/53 Laure Welle Co, Creat Bend, Ke w/32 Kone Shotz Completed Surface installations (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Well Head installations (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Maintenance (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Administration (Final) 11/11/53 Under the Supervision of R. M. Cappis, NFCO Prod. FC Completed Comple	Plug Back (Final)	3711'	11/8/53	Tompkins	Drillin	g Co, Gree	at Bond, R	(Sub Contr.)
smpleted Well Head Installations (Final) 11/12/53 11/1	completed Well Head installations (Final) 11/12/53 Under the Supervision of R. M. Capyles, 19°Co Prod. F. Capyles (Final) 11/12/53 " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " " 2000/ Test w/2 Outlate) 11/12/53 " " " " " " " " " " " " " " " " " " "	Perforations (Final)	3686-9816 3702-101	11/8/53	Lane Wel	le Co, C	reat Bend,	K8 W/32	Z Kone Shots
	Section Sect								
all Cleaned (Final) 11/16/53 9 9 9 9 0 0 0									
memered Abandonment Insert the first work storted, as; Build Road, Build Board Road and Turn around; Dig Conal, Clear and/or Grade Location, Lay fuel and Water Lipig Stush Pit, Build Rig Foundation, or, Install Drilling Foundation (D. DAYS WATER USED Furn. by Contr. SOURCE Hauled (D. DAYS WATER USED Furn. by Contr. SOURCE Hauled (D. DAYS WATER USED Furn. by Contr. SOURCE Hauled (D. DAYS WATER USED Furn. by Contr. SOURCE Hauled (D. DAYS WATER USED Furn. by Contr. Source Cag. Hauled (D. DAYS WATER USED Furn. by Contr. Source Cag. Hauled (D. DAYS WATER USED Furn. by Contr. Source Cag. Hauled (D. DAYS WATER USED Furn. by Contr. Source Cag. Hauled (D. DAYS WATER USED Furn. by Contr. Source Cag. Hauled (D. DAYS WATER USED Furn. by Contr. Source Cag. Hauled (D. DAYS WATER USED Furn. by Contr. Source Cag. Hauled (D. DAYS WATER USED Furn. by Contr. Source Cag. Hauled (Elevation 1879	Competed Abandonment Completed Abandonment Completed Abandonment Insert the first work storted, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Dig Stush Pit, Build Rig Foundation, or, Install Drilling Foundation. No. DAYS WATER USED Furn. by Country. SURCE Hauled No. DAYS FUEL USED No. DAYS WATER USED Furn. by Country. SURCE Hauled No. DAYS FUEL USED No. DAYS WATER USED Furn. by Country. SURCE Hauled No. DAYS FUEL USED No. DAYS FUEL				 				
Insert the first work started, as; Build Road, Build Board Road and Turn crownd, Dig Conal, Clear and/or Grade Location, Lay fuel and Water L Digs Slush Pit, Build Rig Foundation, or, Install Drilling Foundation. ID. DAYS WATER USED Furn. by Contr. SOURCE Hauled ID. DAYS FUEL USED "" SURCE Hauled ISOURCE Househing. SOURCE Measuring Point Will Be 1883 KB Ground 1879 To Gr. Elev. 4 Surface Csg. Fig. 6 Florage Elev. 1877! Kelly Drive Bushing. 1883 DF Elevation 1879 To Gr. Elev. 4 Surface Csg. Fig. 6 Florage Elev. 1877! Following No. In 1382,1383, CASING, TUBING, & CEMENTING RECORD Transfer No. Only 1384,1421 Total Foot Less Threads Total No. Controlized where Placed and Wh	Completed Abondonment Insert the first work storted, as; Build Road, Build Board Road and Turn around, Dig Canel, Clear and/or Grade Location, Loy fuel and Wate Dig Starts the first work storted, as; Build Road, Build Board Road and Turn around, Dig Canel, Clear and/or Grade Location, Loy fuel and Wate Dig Starts the first work storted, as; Build Road, Build Board Road and Turn around, Dig Canel, Clear and/or Grade Location, Loy fuel and Wate Dig Starts that the first work storted to the first work of the firs			11/14/53	17	tt		F (7)	outlets)
Insert the first work storted, as; Build Road, Build Board Road and Turn around; Dig Canal, Clear and/or Grade Lecation, Loy fuel and Water Lipis Stuth Pit, Build Rig Foundation, or, Install Drilling Foundation. ID DAYS MATER USED W	Insert the first work storted, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Wate Dig Start Pit, Build Rig Foundation, or, Install Drilling Foundation. NO. DAYS MATER USED " KIND ; SOURCE NO. DAYS FUEL USED " Collars & Transfer No. In 1382, 1383, C A S I N G, T U B I N G, & C E M E N T I N G R E C O R D Transfer No. In 1382, 1383, C A S I N G, T U B I N G, & C E M E N T I N G R E C O R D Transfer No. Days Wight Threads Kind Rge Jis. Put In Pulled Left In Whater Placed and Where Placed and Where Placed No. 1/2 14.0 8 RT 5755 2 42 1265' STATE CORPORATION COMMISSION STATE CORPORATION COMMISSION [1/2 14.0 8 RT 5755 2 42 1265' STATE CORPORATION COMMISSION [1/2 14.0 8 RT								<u> </u>
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O. DAYS WATER USED Win w Not Source Hauled O. DAYS FUEL USED Win w Not Source Hauled I. SOURCE Western Hills a 1883 KB Ground Kelly Bushing Not Will be 1883 KB Ground Kelly Bushing to Surface Csg. Flg. 61 Surface Csg. Kelly Drive Bushing. Flore Hever to Surface Csg. Flg. 62 Surface Csg. Flore Elevation 1879* To Gr. Elev. 41 Surface Csg. Flg. 61 Flore Elevation 1879* To Gr. Elev. 42 Surface Csg. Flg. 62 Surface Csg. Kelly Bushing to Surface Csg. Flg. 62 Surface Csg. Flore Elevation 1879* To Gr. Elev. 41 Surface Csg. Flg. 62 Surface Csg. Flore Elevation 1879* To Gr. Elev. 42 Surface Csg. Flg. 63 Surface Csg. Flore Elevation 1879* To Gr. Elev. 43 Surface Csg. Flg. 64 Surface Csg. Flore Elevation 1879* To Gr. Elev. 44 Surface Csg. Flg. 64 Surface Csg. Flore Elevation 1879* To Gr. Elev. 45 Surface Csg. Flg. 64 Surface Csg. Flore Elevation 1879* To Gr. Elev. 45 Surface Csg. Flg. 64 Surface Csg. Flore Elevation 1879* To Gr. Elev. 45 Surface Csg. Flg. 64 Surface Csg. Flore Elevation 1879* To Gr. Elev. 45 Surface Csg. Flg. 64 Surface Csg. Flore Elevation 1879* To Gr. Elev. 45 Surface Csg. Flg. 62 Surface Csg. Flore Elevation 1879* To Gr. Elev. 45 Surface Csg. Flg. 62 Surface Csg. To Gr. Elev. 45 Surface Csg. Flg. 62 Su	NO. DAYS WATER USED Furn. by Contr. Source Hauled NO. DAYS FUEL USED No. 1287 Furn. by Contr. Source Hauled NO. DAYS FUEL USED No. 1287 Furn. by Contr. Source Hauled NO. DAYS FUEL USED No. 1287 Furn. by No.		•		,	ound, Dig Co	inal, Clear and,	or Grade Loc	cation, Lay fuel and Water
None	No. DAYS FUEL USED								
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To Gr. Elev Surface Csg. Fig. 61 Flange Elev 1877	Transfer No. In 1382, 1383, CASING, TUBING, & * CEMENTING RECORD Transfer No. Out	NO. DAYS FUEL U	ISED 11 II	: KIN	4D		: SOUR	CE .	
To Gr. Elev Surface Csg. Fig. 61 Flange Elev 1877	Transfer No. In 1382, 1383, CASING, TUBING, & * CEMENTING RECORD Transfer No. Out	Measuring Point W	fill Be 1883 KB Ground	W.	Kelly Bushing	,	Kelly Bushina	to	Surface Csg.
ronsier No. In1382_1383, CASING, TUBING, & * CEMENTING RECORD Transfer No. Out 1384_1421.	Transfer No. In 1382, 1383, CASING, TUBING, & * CEMENTING RECORD Transfer No. Out 1383, 1421 Collars & Threads Kind Rge Its. Put in Putled Left in Where Placed Mark Meas Mark Mark Meas Mark Ma		ng. 1881 DF	ຼ 1879•	To Gr. Flow	41	Surface Cen E	61 ·	Flance Fley
Total No. Centralizer S/8 25.45 Armico S/3 7 280° 280° None RECEIVED None RECEIVED STATE CORPORATION COMMISSION 1/2 14.0	1384,1421 Total Feet Loss Threads Total No. Central Olars & Threads					·			riange Elev
Section No. 1 - Production and Potential test completed on 11/17/53 in the ARBURLE formation producing zone, bottom 3820', Perf. from 3702' to 3710' Wichita, No. 1 - Production none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53.	Size Weight Threads Kind Rge Jis. Put In Pulled Left In Where Placed and Where Placed 5/8 25.45 Armeo S/J 3 7 280° 280° Mone RECEIVED Nome. 1/2 14.0 8 RT J-55 2 42 1265° STATE CORPORATION COMMISSION 1/2 14.0 8 RT ST&C 2 25 725° OCT 1 9 1973 1/2 14.0 8 RT ST&C 2 (1) 1 30° OCT 1 9 1973 1/2 15.5 8 RT J-55(EW)2 57 1800° 3820° None Nome Nome Nome Nome Nome Nome Nome Nom			, TUBIN					Iranster No. Out
Section No. 1 - Production And Potential Test Data	Size Weight Threads Kind Rge Jts. Put in			Tota	Feet Less T	Threads 7	otal No Scratch	ners and	Total No. Centraliz
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1/2 14.0 8 RT ST&C 2 25 725' 1/2 14.0 8 RT ST&C 2(1) 1 30' 1/2 15.5 8 RT J-55(EW)2 57 1800' 4.7 8 RT EUE £-40 2(2) 120 3710' Tubing Perf. © 3696' w/pump set © 3693' 5/8° casing set © 230' w/200 sx cannt circ. 10/21/53 1/2" casing set © 3820' w/175 sx cannt Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Rome Shots. Well pumped on 24 hour test; rate per day 362 barrels cil, 213 Water, gas cil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Rud Acid 11/9/53.	1/2 14.0 8 RT ST&C 2 25 725' 1/2 14.0 8 RT ST&C 2(1) 1 30' 1/2 15.5 8 RT J-55(EW)2 57 1800' 1/2 15.5 8 RT							TECEIV	1
1/2 14.0 8 RT Size 2(1) 1 30' 1/2 15.5 8 RT J-55(EW)2 57 1800' 4.7 8 RT EUE £-40 2(2) 120 3710' Tubing Perf. @ 3696' w/pump set @ 3693' 5/8" casing set @ 280' w/200 sx cant circ. 10/21/53 1/2" casing set @ 3820' w/175 sx cant 11/2/53 3810 SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA! Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3620', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots, Well pumped on 2½ hour test; rate per day 362 barrels oil, 21% Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53.	1/2 14.0 8 RT ST&C 2(1) 1 30' 1/2 15.5 8 RT J-55(EW)2 57 1800' 1/2 15.5 8 RT J-55(EW)2 57 1800' 1/2 15.5 8 RT SUE 5-40 2(2) 120 3710' 1/2 1/2 15.5 8 RT SUE 5-40 2(2) 120 3710' 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2 1/2				4.3	1 - 1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	SIMIE C	JKPORATION (COMMISSION
1/2 15.5 8 RT J-55(EW)2 57 1800' 3820' None None Wichita, Kansas 3389,342' 3455,3496 3710'	1/2 15.5 8 RT J-55(EW) 2 57 1800' 3820' None Shotia, Kansas 3389,34 3455,34 3455,34 3455,34 3455,34 3455,34 3455,34 3455,34 3680, 3538,34 3680, 3538,34 3680, 3680	5 1/2 14.0	rt stac 2 2	5 725		1.		ነለተ -	3.070
1/2 15.5 8 RT J-55(EW)2 57 1800' 3820' None None Wichita, Kansas 3389,342' 3455,3496 3710'	1/2 15.5 8 RT J-55(EW) 2 57 1800' 3820' None Shotia, Kansas 3389,34 3455,34 3455,34 3455,34 3455,34 3455,34 3455,34 3455,34 3680, 3538,34 3680, 3538,34 3680, 3680	5 1/2 14.0	RT STAC 2(1)	201	1 . 452		·	JULI 1 9 19	73
Tubing Perf. @ 3696' w/pump set @ 3693' 5/8° easing set @ 280' w/200 sx cent circ. 10/21/53 1/2° casing set @ 3820' w/175 sx cent	Tubing Perf. @ 3696' w/pump set @ 3693' 5/8" casing set @ 280' w/200 sx cant circ. 10/21/53 1/2" casing set @ 3820' w/175 sx cant					2000			
Tubing Perf. @ 3696' w/pump set @ 3693' 5/8° easing set @ 280' w/200 sx cent circ. 10/21/53 1/2° casing set @ 3820' w/175 sx cent	Tubing Perf. @ 3696' w/pump set @ 3693' 5/8" casing set @ 280' w/200 sx cant circ. 10/21/53 1/2" casing set @ 3820' w/175 sx cant	5 1/2 15.5	s at J-55(BW)2 5	7 1800	The Contract of	3820*	None W	IChita	IVISION - 3309,334
Tubing Perf. @ 3696' w/pump set @ 3693' 5/8° casing set @ 230' w/200 sx cant circ. 10/21/53 1/2° casing set @ 3820' w/175 sx cant Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3620', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3656' to 3698' w/48 Kone Shots, Well pumped on 24 hour test; rate per day 362 barrels cil, 218 Water, gas cil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowablo 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53.	Tubing Perf. @ 3696' w/pump set @ 3693' 5/8" casing set @ 280' w/200 sx cant cire. 10/21/53 1/2" casing set @ 3820' w/175 sx cant / 11/2/53 SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA: Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots. Well pumped on 24 hour test; rate per day 362 barrels oil, 218 Water, get oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53 *Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	28 4.7 8	RT EUS 6-40 2(2)	120 3710		3710		······a, Kans	as Josephan
3680, 377 1/2" casing set 3 280' w/200 sx camt circ. 10/21/53 11/2/53 SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA: Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots. Well pumped on 23 hour test; rate per day 362 barrels oil, 218 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cale Mud Acid 11/9/53.	3680, 3680,	19.	_		[14] [19] [17] [17]		A Maria	•	3433,347
1/2" casing set @ 3820' w/175 sx cant 11/2/53 SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA: Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots, Well pumped on 24 hour test; rate per day 362 barrels oil, 218 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53. *Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement,	3810 3810 3810 3810 SECTION NO. 1 - PRODUCTION AND POTENTIAL TS.T DATA: Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kome Shots & Perf. from 3686' to 3698' w/48 Kone Shots, Well pumped on 24 hour test; rate per day 362 barrels oil, 21% Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53 Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53 Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53	Tubing Per	rf. @ 3696' w/pump	set @ 36931					
1/2" casing set @ 3820' w/175 ax cent 11/2/53 SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA: Potential test completed on 11/17/53 in the ARBUCKIE formation producing zone, top 3661', bottom 3620', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots. Well pumped on 24 hour test; rate per day 362 barrels cil, 213 Water, gas cil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53.	SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA: Potential test completed on 11/17/53 in the ARBUCKLE formation producing zons, top 3661', bottom 3620', Perf. from 3702' to 3710' w/32 Kons Shots & Perf. from 3636' to 3698' w/48 Kons Shots, Well pumped on 24 hour test; rate per day 362 barrels oil, 218 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53 Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal, and WOC Hours.	5/80 casino	set @ 280' w/200 s	x cent circ	10/21/4	3		5	
Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots, Well pumped on 24 hour test; rate per day 362 barrels oil, 213 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53.	Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots, Well pumped on 24 hour test; rate per day 362 barrels oil, 213 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53 Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gol. and WOC Hours.							****	3810
Potential test completed on 11/17/53 in the ARBUCKLE formation producing zons, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kons Shots & Perf. from 3666' to 3698' w/48 Kons Shots. Well pumped on 24 hour test; rate per day 362 barrels oil, 213 Water, gas oil ratio nons. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53.	Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661, bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots, Well pumped on 21 hour test; rate per day 362 barrels oil, 213 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53 Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	- , , , , - , - , - , -		- 1	. 7	(S. Mary)	The state of the s		
Potential test completed on 11/17/53 in the ARBUCKLE formation producing zons, top 3661', bottom 3820', Perf. from 3702' to 3710' w/32 Kons Shots & Perf. from 3666' to 3698' w/48 Kons Shots. Well pumped on 24 hour test; rate per day 362 barrels oil, 213 Water, gas oil ratio nons. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53.	Potential test completed on 11/17/53 in the ARBUCKLE formation producing zone, top 3661, bottom 3820', Perf. from 3702' to 3710' w/32 Kone Shots & Perf. from 3636' to 3698' w/48 Kone Shots, Well pumped on 21 hour test; rate per day 362 barrels oil, 213 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53 Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	SECTION NO. 1	L - PRODUCTION AND	POTENTIAL T	EST DATA	<u>[</u> (3.00)			- ext
bottom 3820', Perf. from 3702' to 3710' w/32 Kome Shots & Perf. from 3636' to 3698' w/48 Kome Shots, Well pumped on 24 hour test; rate per day 362 barrels oil, 218 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53. * Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement,	bottom 3820', Perf. from 3702' to 3710' w/32 Kome Shots & Perf. from 3636' to 3698' w/48 Kone Shots. Well pumped on 24 hour test; rate per day 362 barrels oil, 218 Water, gas oil ratio none. Pump set at 3693' with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53 *Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.					Γ Ι			
Kone Shots. Well pumped on 24 hour test; rate per day 362 barrels oil, 215 water, gas oil ratio none. Pump set at 3693 with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53. * Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement,	Kone Shots. Well pumped on 24 hour test; rate per day 362 barrels oil, 215 water, gas oil ratio none. Pump set at 3693 with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53 *Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cemen Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	Potential	test completed on	11/17/53 1n	the ARBU	CKIE for	mation pro	ducing zo	one, top 3061,
oil ratio none. Pump set at 3673 with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strokes 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53. * Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement,	oil ratio none. Pump set at 3673 with 1 3/4" plunger, 2" tubing and 3/4" rods. 44" strok 26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Gals Mud Acid 11/9/53 *Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	bottom 38	201, Perf. from 37	<u>uzi to 3710</u>	W/32 Ko	me Shots	& Perr. 1	rom 3686	1 00 000 W W/48
26 S.P.M. Allowable 25 barrels/day. Acidized Perf 3702-10' w/250 Cals Mud Acid 11/9/53. * Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement,	* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cemen Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	. Kone Shots	. Well pumped on	24 hour t	est; rat	e per de	A 305 PE	more of	L, ZIM Water, ges
* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement,	* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cemen Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	oil ratio	none. Pump set at	36931 with	1 <u>14"</u> P	Lunger,	Z" tubing	and 3/4"	rods. 44" stroke
* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	26 S.P.M.	Allowable 25 b	arrols/day.	Acidisc	d Perf 3	105-10, A	250 Gals	war vera 11/9/53.
* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.			7 • 1 4	, ,				
* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.		Comment of the second	2		12 pag	Super .		v l
* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.				1 100 mm 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1		
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* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	10 mm			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.			Sept.			4		
* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	r '	•						
Amount and kind of Additives, Stages of Cementing, Cement Tops, Sturry weight per Gal. and WOC Hours.	Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.	* Following and -	ing of casing, and using the ful	width of the she	st, give complet	te cementine	record as follows	: Where landed	, Amount and kind of cament
		Amount and kind of	Additives, Stages of Cementing,	Cement Tops, Slu	irry weight per	Gal. and WOC	Hours.		Anna or comont,

Section 1Section 2Section 3Section 4Depth Measurements
Section 4Section 5Section 6Surveys Performed

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Section 7- Core Record
Section 8- Bit Record
Section 9- Acidizing or Other Completion Operation
Section 10- Summary of Operations
Section 11- Formation Record
Section 12- Plugging & Abandonment Record

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SECTION NO. 2 - FORMATION SUMMARY

	A. 1		Core	DST	ELECTRIC	GR#N	All the state of the	
FORMATION	FROM	TO	No	NO. I	OG RUN NO	RUN NO.	DESCRIPTIV	E REMARKS
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Red Bed & Shales	283	710			* *	·		
Anhydrite	710	740						
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Salt & Shale		1330					STATE COPPOSE	EIVED
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Lime & Chert	3725	3798	· · -,			GR-N		(3100-3786) GR-N
Lima	3798	3820	RTD	#1	l HLL,#III		Schlum Mic	rolaterolog(2619-381

SECTION NO. 3 - DEPTH MEASUREMENTS:

以来是 对于自己是是一	Depth	Line	*Elec			FLANCE	(6.)	DEPTH	
Drilling Depth	38201	38201	A CONTRACTOR OF THE PARTY OF TH					3814	
Casing Seat	2801	280	# 260					2741	
Casing Seat	38201	3620	#3820 ¹	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				3814	tir ir
Total Depth	3820	3820	· newfrite,			The state of the s		3814	
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	59-66 1 46-54 1	3759-4 3746-	1 4 4 1 1 1 1 1	Z* /	NE EXE		Park Sec	3753-0 3740-1	
	40-43'	3740-						3736-	
	16-30	3716-					and Aller	3710-	
	02-10	3702-	10.				1 4 TE	3696-	04.
Perforations 36	86-981	3686-	981			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		3680-	92'

^{*} Collars found on Lane Wells Gamma Ray-Neutron Log.

	ECTIO	NO.	4 - DRIL	. STEM TES	TS:				preditions
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, ·.	10/27/57	1:3358-3	375 Open	Hole 3	3581 1/2"	1/2°	L Hr.	lool op	ened u/s	trong bl	on gas to	Suri in
1				101 104 101				52 mins	. rec 23	0' 011 &	20' HO &	GCM, no
ž.							CALL CALL	unt.m. ST	20 mins	_ FERP O	#-SIMP 9	90/
;	10/28/5	3376-3	200 - Onan	Hole 33	3761 1/2"	1/2"	l Hr.	Tool on	ened. ga	s to sur	f in 12 a	ins, rec
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	10/27/5	ر-بيهار د				经决策		mins. I	ec 500!	011. 90	MCO & 10	' SW. SI
				Mark Const					्याध्यक्ष			

20 mins. FHIP 180#-SIMP 730#.

10/29/53 3466-3490 Open Hole 3466' 1/2" 1/2" 1 Hr. Tool opened w/week blow, rec 25' DM. SI
20 mins. BHP 240#.

10/31/53 3658-3672 Open Hole 3658' 1/2" 1/2" 1 Hr. Tool open, gas in 40 min, rec 580' MO, Int & Flow Pressure Off, SIEHP 1050ff, SI 20 mins.

ONLY #2 PERFORATION 3746'-54' WAS SQUEEZED W/100 SKS CEM, RETURNED 70 SKS, 30 SKS OUT, 3000/MP

GOOD JOB