

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Stafford County, Sec. 35 Twp. 21S Rge. (E) 13 (W)

Location as "NE/CNWSW" or footage from lines C N/2 NE SE
Lease Owner Mobil Oil Corporation

Lease Name Mattie Gates B Well No. 7

Office Address P. O. Box 1934, Oklahoma City, Oklahoma 73101

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed February 22 1954

Application for plugging filed October 16 1973

Application for plugging approved October 25 1973

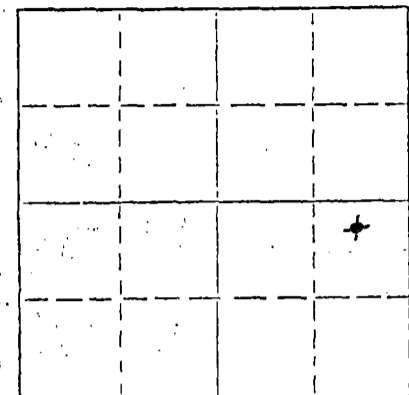
Plugging commenced May 8 1975

Plugging completed May 10 1975

Reason for abandonment of well or producing formation Well had reached its economic limit & had been temporarily abandoned since 1970.

If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Russell Biberstein

Producing formation Lansing-Kansas City Depth to top 3319' Bottom 3488' Total Depth of Well 3746 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Lansing-Kansas City	Oil & Water	3442	3488	8-5/8	266'	None
Arbuckle	Oil & Water	3657	3713	5 1/2	3745'	1640

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Shot off 5 1/2" casing at 1640' & recovered same from 1640'. Halliburton plugged well with 2 sacks of hulls, 10 sacks gel mud & 100 sacks 50/50 pozmix with 2% gel. Job completed 12:30 P.M. 5-10-75.

6-6-75

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(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kincaid Well Service

Address P. O. Box 276, Ellinwood, Kansas 67526

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
W. L. Worford _____ (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. L. Worford, Prod. Acctg. Supervisor
Box 1934, Oklahoma City, Oklahoma 73101
(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of June, 1975

My commission expires November 17, 1977

Richard M. Squibb
Notary Public.

(11-51)
MAGNOLIA PETROLEUM COMPANY
WELL RECORD

15.185.01838.0000
W-110

X-13K

Total Depth Drilled <u>3746'</u>	Permit No. _____	Lease Name <u>Mattie GATES "B"</u>
Oil String Set <u>3745' (5 1/2")</u>	Serial No. _____	Well No. <u>7</u>
Plug Back Depth <u>3720'</u>	COMPLETED AS: Single Oil Well	Field <u>BUNSELMEYER</u>
Vertical or Directional Hole <u>Vertical</u>	TYPE : Pumping	District <u>Chase</u>
Parish County <u>STAFFORD</u>	State <u>KANSAS</u>	State Reg. District <u>Great Bend, Kansas</u>
Block Section <u>35</u>	Lot Township <u>21S</u>	Unit Range <u>13W</u>
Location of Well: <u>CN 1/4 NE SE 330' FNL 660' FEL SE/4 of Section</u>		Distance From Nearest Town <u>4 1/2 miles East of Seward, Ks.</u>

DATE SUMMARY	Date	Work Performed By	Remarks
Location Staked	2/4/54	L C Case & Carl Turner, MPCo Civil Engrs.	
* Digging Pits & Cellar	2/5/54	Brack Drilling Co., Wichita, Kansas	
Commenced Erecting Derrick	2/5/54	" " " "	
Completed Erecting Derrick	2/6/54	" " " "	
Commenced Rigging Up	2/5/54	" " " "	
Initial Rigging Up Completed	2/6/54	" " " "	
Commenced Drilling (Spud Date)	2/6/54	" " " "	
Completed Drilling (Total Depth) <u>3746'</u>	2/18/54	" " " "	
Moved In Cable Tools	2/20/54	Tompkins Drilling Co, Great Bend, Kansas (Sub-Contr.)	
Oil String Casing Set <u>5 1/2" Csg 3745'</u>	2/18/54	Brack Drilling Co, Wichita, Kansas	
Plug Back (Final) <u>3720'</u>	2/22/54	Tompkins Drilling Co, Great Bend, Kansas	
Perforations (Final) <u>3656-82' & 3682-92'</u>	2/22/54	McCullough Tool Co, Great Bend, Kansas w/144 Jet Shots	
Completed Subsurface Installations (Final)	2/25/54	Under the supervision of R.M. Capps, MPCo Prod. Foreman	
Completed Well Head Installations (Final)	2/25/54	" " " "	Don R. Hinderliter
Commenced Bringing in (Final)	2/26/54	" " " "	2000# test w/2 3"
Well Cleaned (Final)	2/26/54	" " " "	outlets.
Commenced Abandonment		Completed as Oilwell: 2/22/54 by Affidavit.	
Completed Abandonment			

* Insert the first work started, as; Build Road, Build Board Road and Turn around, Dig Canal, Clear and/or Grade Location, Lay fuel and Water Lines Dig Slush Pit, Build Rig Foundation, or, Install Drilling Foundation.

NO. DAYS WATER USED <u>Furn by Contractor</u>	: SOURCE <u>Hauled</u>
NO. DAYS FUEL USED " " "	: KIND " " " : SOURCE <u>Hauled</u>

Measuring Point Will Be <u>DF 1876'</u> Ground	Kelly Bushing _____	Kelly Bushing to _____	Surface Csg. _____
<u>KB 1879'</u> Elevation <u>1874'</u>	To Gr. Elev. <u>5'</u>	Surface Csg. Flg. <u>8.5'</u>	Flange Elev. <u>1870.5'</u>
<u>Eldorado # 9416</u>			

TRANSFER NO. IN: Chase: 1710 CASING, TUBING, & * CEMENTING RECORD Transfer No. Out: _____

Size	Weight	Collars & Threads	Kind	Rge	Jts.	Total Feet Less Threads			Total No. Scratchers and Where Placed	Total No. Centralizers and Where Placed
						Put In	Pulled	Left In		
8 5/8"	24#	8 RT ST&C	J-55 Smls	R-2 Cl 1	7	266'		266'	None	None
5 1/2"	15.5#	8 RT ST&C	J-55 Smls	R-3 Cl 1	76	3063'				
5 1/2"	14#	8 RT ST&C	J-55 Smls	R-2 Cl 1	22	682'		3745'	None	12 - 3240, 3380, 3320, 3410, 3450, 3490, 3530, 3570, 3610, 3650, 3690, 3730
2"	4.7#	8 RT	J-55 Smls	R-2 Cl 1	121	3692'		3692'		
8 5/8" csg @ 266' w/175 sx cmnt. Circ. 2/6/54 ✓										
5 1/2" csg @ 3745' w/175 sx cmnt. 2/18/54 ✓										

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SECTION NO. 1 - PRODUCTION AND POTENTIAL TEST DATA: This well completed by Affidavit 2/22/54 by J B Ogletree, Div. Chief Clerk.

SINGLE OIL WELL COMPLETION - PUMPING:

State Potential Test Completed 3/1/54 in the Arbuckle formation zone; Top 3657' Bottom 3720' (PBD), perforated with 40 5/8" Jet shots Perfs. 3682'-92' & perforated 3656'-82' w/104 5/8" Jet Shots. Well pumped on 8 hour Physical Test; rate per day 163 BOPD & No Water, No Gas, Gas-Oil Ratio: None; Pump set @ 3692' with 1 3/4" Pump, 2" tub & 3/4" rods, 22-44" SPM. Allowable 27 BOPD. This well was not treated before production test. (Potential Test Data taken from State Physical Productivity Report.) 41° corrected gravity.

* Following each string of casing, and using the full width of the sheet, give complete cementing record as follows: Where landed, Amount and kind of cement, Amount and kind of Additives, Stages of Cementing, Cement Tops, Slurry weight per Gal. and WOC Hours.

Give the balance of Well Record by Sections, in the order listed below, carefully following instructions in the Field Manual for each section. Use the reverse side of this sheet and subsequent sheets on Form X-6727 As needed.

- | | |
|--|---|
| Section 1- Production Tests and Potential Test Data
Section 2- Formation Summary
Section 3- Depth Measurements
Section 4- Drill Stem Tests
Section 5- Perforating and Squeeze Record
Section 6- Surveys Performed | Section 7- Core Record
Section 8- Bit Record
Section 9- Acidizing or Other Completion Operation
Section 10- Summary of Operations
Section 11- Formation Record
Section 12- Plugging & Abandonment Record |
|--|---|

SECTION NO. 2 - FORMATION SUMMARY:

FORMATION	FROM	TO	D.S.T.	ELECT. GR-N		REMARKS
				LOG	LOG	
Clay - Sand	0	50'				
Sand & Shale	50	145'				
Shale & Shells	145	267'				
Red Bed & Shale	267	705'				
Anhydrite	705	735'				
Shale & Shells	735	1185'				
Salt	1185	1350'				
Shale & Shells	1350	1480'				
Shale	1480	1600'				
Lime, Shells & Shale	1600	1720'				
Lime & Shale	1720	1985'				
Lime	1985	2050'				
Lime & Shale	2050	2355'				
Shale & Lime	2355	2475'				
Shale & Broken Lime	2475	2655'				
Shale & Lime	2655	2910'				
Lime	2910	3250'				
Lime & Shale	3250	3315'				#2 GR-N McCullough Radiation GR-N (0-3150')
Lime	3315	3600'	#1 & #2			
Lime & Shale	3600	3640'				
Lime & Shert	3640	3704'				
Lime	3704	3746'		LL, MLL	GR-N	#1 McCullough Radiation GR-N (3150'-3719') Schlumberger Laterolog (266'-3736') Schlumberger Microlaterolog (2903'-3736') Schlumberger Gamma Ray Log (266'-3736')
TOTAL DEPTH DRILLER		3746'				
OIL STRING SET @		3745'				
PLUG BACK DEPTH		3720'				

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SECTION NO. 3 - DEPTH MEASUREMENTS:

	Drillers Depth	Steel Line	#GR-N Log #Elect "	K B to B H Flange 8.5'	Bradenhead Flange Depth (*)
Drilling Depth	3746'	3746'			3737.5
Casing Seat (8 5/8")	266'	266'			257.5
Casing Seat (5 1/2")	3745'	3745'			3736.5
Total Depth	3746'	3746'			3737.5
Plug Back Depth	3720'	3720'	# 3719'		3711.5
Perforations	3682'-92'	3682'-92'			3673.5'-83.5
Perforations	3656'-82'	3656'-82'			3647.5'-73.5

Collars or Radium Markers as shown on McCullough Radiation Log (GR-N)

(*) Indicates correct measurements from Surface Casing Flange As Permanent Datum

SECTION NO. 4 - DRILL STEM TESTS: (Taken from Johnston Testers, Inc. D. S. T. Report)

No.	Date	From	To	Test	Set Tool @	Chokes Top Btm.	Time Tested	Results
1	2/15/54	3322'	3353'	Open Hole	3322'	- -	1 Hr.	Good blow thru out test, rec 112' heavily GC & SOCM, IBHP 15#, FBHP 70# SIBHP 400# in 20 min.
2	2/15/54	3356'	3382'	Open Hole	3356'	1/2" 1/2"	1 Hr.	Strong blow thru out test, Gas to Surface in 14 min, rec 150' very Heavy Oil, 180' Free Oil, IBHP 50#, FBHP 50#, SIBHP 650# in 20 min.

SECTION NO. 5 - PERFORATING AND SQUEEZE RECORD: DID NOT SQUEEZE WELL:

PERFORATED ONLY:			TOP DRILLED			D.S.T. NO.
FROM	TO	NO	PLUG	PLUG TO		
3682'	3692'	40	3720'	3720'	NONE	
3656'	3682'	104	3720'	3720'	NONE	