WELL PLUGGING RECORD

Give All Information Complete	ly
Make Required Affidavit	_
Mail or Deliver Report to: Conservation Division State Corporation Commissi 800 Bitting-Building Wichite, Kahsas	on

800 Bitting Building Wichits, Kansas	Staffo	rd	Cou	inty. Sec. 35	Twp. 21 Rge	$13 (\cancel{E}) (w)$
NORTH	Location as "NE	CONW4SW4"	or footage f	rom lines NW	SW SW	
						Well No2
	Office Address	Russell, K	ansas			Well No
	Character of We	ell (completed as	Oil, Gas o	Dry Hole)	Dry	
						19.50
						19 50 19 50
						19 50
						19 50
	Reason for aban	donment of wel	l or produci	ng formation	Dry	
	T6					
				_		re plugging was com-
Locate well correctly on above Section Plat	menced?	es				
ame of Conservation Agent who st						
oducing formation	-		Botto	om	Total Depth of W	7ell 3'723 Fee
ow depth and thickness of all wat	ter, oil and gas formation	S.				
OIL, GAS OR WATER RECO	RDS				C	CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Red Bed				8 5/8	3151	
				1		
				1		
					1 1	
			i		1	
			<u> </u>			
30! to	6' 10 sacks cem	ent (Botto	n of Cel	llar)		
	······································					
			·			
•						
				77.	and something the second second	77.495
				برز مفت	,	• . (
			/-2	4-50	**************************************	<i>r</i> -
				<u>′</u>	JAN 2 4 195	<u> </u>
						· (4) (8
Correspondence regarding this	(If additional d	lescription is necessar to Sohio P	etroleum	ı Company	NOW . A T	
Idress		Box 671 Russell				
YATE OF Kansas	, COUNT		2			
J. H. Bond	, COUN'	(em	ployee of ow	ner) or (owner o	ss. Poperator) of the	above-described well
ing first duly sworn on oath, says	: That I have knowledg	e of the facts, s	tatements, a	and matters herei	n contained and	the log of the above-
scribed well as filed and that the	same are true and correc			7 11	\mathcal{L}	<i>j</i> .
		(Signature)		<u> </u>	1-2-2	
			<i>()</i>	/ ,	Address)	
SUBSCRIBED AND SWORN TO before	re me this 23	day of	January-	<u>`</u>	Address), 19	50
• •	•		XI	wel	1 mm	riller
commission expireship Cummission	xpires July 2, 1953		7		(Notary Public.
· · · · · · · · · · · · · · · · · · ·		22-7377-s 4-	49—10M			

FI 1GC NO 13W

Operator_	Sohio	Petroleum	Company	Far	m Name	Drach	· · · · · · · · · · · · · · · · · · ·	Well	No Drach #2
Location_	NV SV	SW, Section	n 35-T218	5, R131	, Stafford	1 County	, Kansas		
, Pool Nam	ıe	_3		_County_	Stafford		State	Kensas	
Commenc	ement Da	te	8, 1950		C	ompletion D	_{ate} January	22, 1950	
						,		1 17 1 1 1 1	• .

LOG OF WELL

,	1	Formation	from f	Remarks
From	To "	· Official	from Vertical (Degrees)	TOTALINO
0	190	Sand		The second second
190	220	Clay & Sand		1 - 12 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1 · 1
220	245	Clay & Sand	3	
245	270	Clay		
270	305	Red Bed		19
305	314	Shells & Red Bed	•	•
31.4	317	Sand		
317	707	Red Bed	ered the experience of the	the state of the s
707	721	Top Chalk & False Anhydrite		,
721	725	Top Anhy	. '	* · · · · · · · · · · · · · · · · · · ·
725	741	Anhydrite	٠.	
741	1075	Red Bed & Shale	,	4.1
1075	1150	Red Bed & Shale	,	
	1220	Shale & Shells		1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
1150				
1220	1250	Shale & Sand	<i>t</i> ,	, ,
1250	1385	Shale & Shells		•
1385	1430	Shale & Shells		
1430	1500	Salt		
1500	1525	Shells & Shale	<u> </u>	· ·
1525	1559	Salt & Shale	[. ·	· 15
1559	1570	Streaks Lime & Shale	ī	f'.
1570	1690	Anhydrite Shells & Shale	,	3" 4"
1690	1710		,	
1710	1790	Shale & Lime	· v	\$
1790	1823	Shale & Shells	4	i
1823	1870	Shale & Lime	f 1 2, 2	i .
1870	1975	Shale & Lime	, ,	
1975	1995	Lime		· 1
1995	2080	Lime		· · · ·
2080	21.60	Lime		
2160	2180	Lime	•	
2180	2250	Lime & Shale	1.5	4
2250	2405	Shale	,	7
2405	2560	Lime & Shale	' '	*.
2560	2690	Shale & Lime	,	•
2690	2775	Shale & Lime	.,	
2775	2790	Shale & Lime	- of a sold in other than the	
2790	2845	Line		
2845	2950	Lime & Shale		
2950	3040	Shale & Lime	.,	1
3040	31.20	Lime & Shale FE	B ₿1 1950	
3120	3182	The state of the s		
	3235	Lime Streaks Shale	· Luky	
31.82		Lime CO		
3235	3315	ALAUSING.	KALISAS	1
3315	3365	· · · · · · · · · · · · · · · · · · ·	~ 20 3€# 8€	<u>.</u>
3365	3405	I.l.mo		
3405	3439	Lime		
3430	3485	Lime	·	
3485	3520	Lime		
3520	3524	Lime		
3522	3555	Lime	Sec. 3 (
3555	3 581	enil	PLUG	sin g
3581	3609	Lime		TOLRIAD
3609	3651	Lime - Cherty		
3651	3680		BOOK PAGEL	SLINE 13
	3710			approximate the same and the sa
3680	31 3. U			

	lleW)	Log	continued)	
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De		For	mation		Deviation from Vertical (Degrees)		Remarks
From	То				Voj tijdar (Bogi doo)	- I	
3711	3723	Arbuckle Lime	Total Rotary	Dept			• .
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Was a			• •		·		
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<i>}</i> .				*		44.	
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					ļ	Total Dept	h arring

Was well to be deepened by another Contractor?

. CASING LEFT IN HOLE AFTER COMPLETION OR ABANDONMENT

Size	Wt.	Grade	Range	[.] Thread			17	Footage	4	1
	ļ				Delivered	Run	Set At	Unused	Pulled	Left In Hole
		· :		,	. ,		τ,			4 7 5
, ₁₀ ,										
	,	e sang s								

The foregoing Well Log and other data are correct.

Dev	viation from vertical Data is correct as	shown.
		. "
Signed:_	Company Superintendent	 ·
	(This space for Company use)	1.07
	•	

DuKe+	wood	DRLg	(/	100
	Co	ntractor		