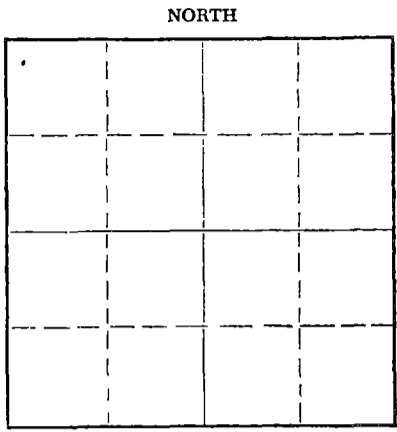


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 N. Broadway
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Stafford County. Sec. 35 Twp. 21 Rge. 15 (E) (W) X
Location as "NE/CNW/SW" or footage from lines Center of NW
Lease Owner Mobil Oil Company
Lease Name Gates Well No. 1
Office Address P. O. Box 1070 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 5-1-65 _____ 19____
Plugging completed 5-5-65 _____ 19____
Reason for abandonment of well or producing formation _____
Dry
If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie V. Elving
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3525 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13	255	None
				7	None	805

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigged up. Cleaning out cellar.

Finished cleaning out cellar. Working pipe. Tension on pipe - 11".
Shot pipe at 1610'. Pulling pipe.

Pulling pipe. Started to plug well.

Mudded up to 255'. Set 10' rock bridge. Dumped 50 sacks of cement.
Mudded to 35'. Build 10' rock bridge. Dumped 25 sacks of cement.
Capped well.

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MAY 10 1965
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 7 day of May, 1965

My commission expires May 27, 1965
Notary Public.

RECORD OF WELL NO. 1

MAGNOLIA PETROLEUM COMPANY

R. C. Gates

NWc Sec. 35-21S-13W
Stafford County, Kansas

Rig Commenced 5-10-38
Rig Completed 5-12-38

Drilling Commenced 5-14-38
Drilling Completed 6-6-38

Casing Record Put In Left In

15" OD 40# Lapweld 255 255 Cemented w/250 Sacks
7" OD 24# Seamless 3651 3651 Cemented w/300 Sacks

Production - 1678 Ebls. Potential
After Acid

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
cellar	9	chert	3605
sand & clay	34	green shale	3610
sand	155	Top Simpson	3605
sand, shale, shells	255	green shale	3641
13" OD Csg. Set	255	green shale- cored 3641 to	3645
red rock	510	green shale - cored 3645 to	3649
red rock & shale	712	lime-cored 3649 to	3656
Anhydrite-	714	Top Arbuckle	3649
shale & shells	1150	7" OD Csg. Set	3651
salt & shale	1500		
shale & shells	1525	Standardized	
lime	1700	Arbuckle lime - cored	3658
lime & shale, shells	1805	Total Depth - SLM	3658
sand & shale	1830		
lime & shale	2225		
lime	2285		
lime & shale	2730		
shale & shells	2806		
lime & shale	2918		
lime & chat	2930		
Show of Oil 2918 to 2930		Well treated on June 8, 1938.	
lime	3002	w/1000 Gallons solution through	
lime & shale	3100	3" tubing. Used 45 Bbls. Oil.	
lime	3160	Maximum pressure 1450#.	
shale & lime	3275		
shale	3300		
lime	3308		
shale	3320		
Top Lansing	3320		
lime	3377 (SLC 3342 = 3347)		
lime	3485		
lime-cored 3485 to	3492		
lime	3525		
shale	3532		
shale & lime	3558		
Conglomerate	3565		
chert	3575		
Top Viola lime	3565		

3649

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Wichita, Kansas