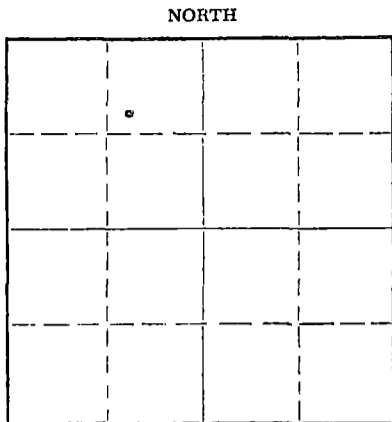


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County. Sec. 28 Twp. 21 Rge. (E) 13 (W)  
Location as "NE/CNW/SW" or footage from lines SW NE NW  
Lease Owner Petroleum, Inc.  
Lease Name Hazel South Flood Unit #2-3 (Hufford A-4) Well No. \_\_\_\_\_  
Office Address 352 North Broadway, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed January 27 19 66  
Application for plugging approved January 28 19 66  
Plugging commenced February 23 19 66  
Plugging completed February 25 19 66  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3734 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	220'	8 5/8"	220	none
		0	3733'	5 1/2"	3733	776.25

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed plug to 190'. Set 10' rock bridge. Mixed 8 sacks of cement and dumped at 180'. Bailed hole down. Dumped 18 sacks of cement. Filled hole with mud to 40', set 10' rock bridge and capped hole with 10 sacks of cement.

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MAR 9 1966  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Pipe Pullers, Inc.  
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Dean Wells (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of March, 19 66  
J. J. Kader

My commission expires July 7, 1968 Notary Public.

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY

508 EAST MURDOCK - WICHITA, KANSAS

COMPANY PETROLEUM, INCORPORATED

SEC. 28 T. 21 R. 15W

FARM Hufford "A" NO. 4

LOC. SW NE NW

TOTAL DEPTH 3745  
 COMM. 11-11-50

COMP. 11-22-50

COUNTY Stafford

SHOT OR TREATED  
 CONTRACTOR Garvey Oil  
 ISSUED 12-30-50



CASINO  
 3 5/8" 202'  
 5 1/2" 3756.28'

ELEVATION 1900 D.F.

PRODUCTION Pmp. 50 Bbls. oil  
 & NW

FIGURES INDICATE BOTTOM OF FORMATIONS

cellar	10
surface soil	20
sand & clay	108
shale & shells	202
sand	340
shale	380
sand	395
redbed	762
Anhydrite	783
shale & shells	815
shale & lime	1645
Brown lime	2005
lime & shale	2145
shale & shells	2305
lime & shale	2715
shale & shells	2851
shale & lime	2990
lime	3125
sdv lime	3150
lime & shale	3173
Brown lime	3352
lime	3372
lime & shale	3605
Viola	3650
Simpson	3652
Arbuckle	3693
lime R, TD	3734
lime	3743
Total depth	

Tops:	
Heebner	3219
Toronto	3238
Base Oread	3253
Brown lime	3346
Lansing	3359
Base Kansas City	3574
Viola	3616
Simpson	3649
Arbuckle	3684

DST #1 3372-92, open 30 mins.  
 closed 15 mins. rec. 8' mud.  
 DST #2 3490-3532, open 1 hr.,  
 closed 15 mins. rec. 70' of  
 oil cut mud, 180' of oil cut  
 mud & wtr. & 120' sl. muddy wtr.

**RECEIVED**  
 STATE CORPORATION COMMISSION

MAR 9 1966

CONSERVATION DIVISION  
 Wichita, Kansas