FORM CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027

## WELL PLUGGING RECORD

WICHITA, KANSAS 67217	Sta	afford_	County	, Sec. 28 TV	vp. 21 Rge.	(E) = 13(W)		
NORTH	Location as "NE	CNW#SW#"	or footage from	n lines SE	NW NW			
NOW	Lease Owner	Petrole	ium, Inc	•				
1 '	Lease Name					Well No3		
	Office Address_	Route_2	, Great	Bend, K	ansas 67	530		
	<b>P</b>			Dry Hole)	01.1			
	Date well comp					19		
	Application for					19		
	Application for y	proeg Surgania abbio	JVEQ	October	า ๘	19.75		
	Plugging comple	eted		October	20	19 75		
	Reason for aban	denment of we	ell or producing	formation	deplete	d		
		Reason for abandenment of well or producing formation depleted						
	If a producing v	vell is abando	ned, date of las	st production		19		
Locate well correctly on a		obtained from	n the Conserva	ition Division or	its agents before	re plugging was com-		
Section Plat	mencedr	res	D Pibs	20 2 t 2 f 20	<del></del>			
Name of Conservation Agents	who supervised plugging of this	well	K. Dibe	rstoin		27l.7 * ·		
	D		Bottom		lotal Depth of V	Vell-3/1/1-1/		
Show depth and Backness of a	all water, oil and gas formation	3.				•		
OIL. GAS OR WATER I	RECORDS				C	ASING RECORD		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT		
	<del></del>		2771	8 5/8"	2171	none		
			371:01	5분11	37101	2881.37		
·								
······································						<del></del>		
Set plug at 33	300'. Sanded ha	ack to 3	32151 an	d dumped	5 васка	of cement.		
Sun Cementing	Company plugged and 150 sacks of	well p	umping	in 3 sec	ks of hu	lls, 25		
TOCORD OF EAT	<del></del>	<del> 6014011-6</del>			<del></del>	<del></del>		
					RE	CEIVED		
<del></del>					STATE CORP	CRAHON COMMISSION		
	(If additional	description is nec	crancy, use BACK	of this sheet)	00	<u>;T 2 3 1975                                    </u>		
Name of Plugging Contracto	יי שונות של הנותולים וווישיים על	3. INC.						
Address	Box 128, Ell	inwood,	<u> Kansas</u>	67526	CONSE	RVATION DIVISION		
					₩	tunita, Kongag		
STATE OFKANS	SAS	xry or - F	BARTON		_			
Evelyn				awner) or (own	, 55.	of the above-described		
	on oath, says: That I have kno	owledge of the	facts, stateme	nts. and matter	් ප්රස්ත්තික කෙක්	ad and the loss of the		
above-described well as filed	and that the same are true an	d correct. So	help me God.	ν	A COMMUNICATION	og and the log of the		
		(Signature)	Z , , ),	in Pit	L			
	•	(Signature)	777 7					
			Ellinwo		gS ddress)			
SURSCRIBED AND SWORM	ro before me this 21	day of	Octo		7	5		
						<del>-</del>		
	JENNY KASSELMAI	<u> </u>		He noug	Xas 20	Conar		
My commission expires	NOTARY PUBLIC	·  -	4	, v	•	Notary Public.		
	BARTON COUNTY, KANSA		•					
·	MY COMM. EXP. JULY 16,	1973						

RECEIVED STATE CORPORATION COMMISSION

## OCT FORM SCED-4

STATE OF MARKES STATE COMMISSION COMMERVATION DIVISION		W	ELL PLU	IGGING R	ECORD	NSERVATION DIVISION	
WICHITA, KANSAS 67217	CONSERV CHITA, KANSAS 67217 Stafford County Sec 28 Two 21 Referen						
NORTH	Stafford County. Sec. 28 Twp. 21 Rge. (E) 13(W)  Location as "NE/CN/VXSWX" or footage from lines SE NW NW						
NORTH -	1 Lease Owner_	Lease Owner Fetroleum, Inc.					
	Lease Name _				Cangag 67	Well No3	
		Office Address Route 2, Great Bend, Kansas 67530					
	Character of Well (completed as Oil, Gas or Dry Hole) Oil  Date well completed						
	Date well completed 1 Application for plugging filed 1						
<del>-</del>	Application for plugging approved						
	Plugging commenced October 15 Plugging completed October 20 Reason for abandenment of well or producing formation depleted						
	Reason for aba	ndenment of well	or producing	g formation	<u> doprove</u>	<u>, a </u>	
	If a producing	well is abandone	ed data of la	est production		19	
	1					ore plugging was com-	
Locate well correctly on above Section Plat	menced?	ves					
Name of Conservation Agent who super	vised plugging of th	is well <u>G。 I</u>	R. Bibe	rstein			
Producing formation.	<u>]</u>	Depth to top	Botton	n	Total Depth of	Well 3 (41 Fact	
Show depth and tlackness of all water,	oil and gas formatio	ns.					
OIL, GAS OR WATER RECORDS	5					CASING RECORD	
FORMATION	CONTENT	FROM	та	SIZE	PUT IN	PULLED OUT	
			217'	8 5/811	217'	none ·	
			37401	5늘11	37401	2881.37	
		<del> </del>	ļ		ļ	ļ	
				<b></b> _			
				<del></del>		<del></del>	
	•	<del></del>	<del></del>	<del> </del>			
Describe in detail the menner in in introducing it into the hole. If ceme fect for each plug set  Set plug at 3300!.  Sun Cementing Compa	ent or other plugs w : Sanded b	ere used, state the	e character o	of same and dept	h placed, from	feet to	
sacks of pel and l			rmb rus.	III 3 Sac	KS Of HO	lls, 25	
The U. get all I	OU SHUNS O	r cement.	·		<u> </u>		
						<del> </del>	
	<del></del>						
	(If addition	al description is nece	SSHEV NEW BACE	C of this sheet )			
	IPE PULLER					_	
AddressBo	ox 128, E1	linwood,	Kansas	67526			
STATE OF KANSAS Evelyn Roth	, co		ARTON		<b></b> , \$8.		
well, being first duly swom on oath, s	ave. That I have b	nonviedes of the	employee of	owner) or (over	rer == reperator)	of the above-described	
above-described well as filed and that	the same are true a	und corréct. So l	iacis, statem ielo me God	ents, and matte	rs berein contair	ed and the log of the	
			4400	. P <del></del>	l		
		(Signature)	<u> </u>	and War	<u>//</u>	<del></del>	
			Ellinwo			~ <u></u>	
SURSCRIBED AND SWORN TO before	e me this 21	day of_	Octo	ber	Address)	5	
<u> </u>		<del></del> i	/ 1	Day . A			
Mar annual section 1	Y KASSELMAN	1		encus p = X (	aselor	Notary Public.	
	<del>TARY PUBLIC</del> COUNTY, KANSA	S	V	<del>-</del>		arrang a uono.	
	I. EXP. JULY 16, 1						

15.185.01758.0000

## KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIET

COMPANY

PETROLEUM, INC.

sec. 28 т. 21 R. 13W

LOC. SE NW NW

FARM

Hufford

NO. 3

3741

сомм.

9-4-50

GBMP. 9-18-50

SHOT OR TREATED

CONTRACTOR Garvey Oil 11-4-50 IBBUED

CASING

8 5/8" 2091 5 1/2" 3754,66".

Stafford COUNTY



ELEVATION

1907 DF

PRODUCTION 3000 bbls. oil

## FIGURES INDICATE BOTTOM OF FORMATIONS

surface soil	30
sand	70
sandstone	136
shale & shell	440
redbed	550
Anhy.	790
shale & shells	1000
lime	1890
lime & shale	2020
shale & shells	2125
lime & shale	2250
shale & shells	<b>24</b> 25
lime & shale	2860
shale & shells	2970
lime & shale	3000
lime	3040
lime & shale	3060
lime.	3394
chat	36 <b>35</b>
chert	3650
shale	3674
Arb, lime	3700
lime	3741
Total depth	

Tops:	
Heebner	3221
Toronto	3242
Base Oread	3258
Brown lime	3348
Lansing	3360
Conglomerate	3606
Viola	3609
Simpson shale	365 <b>1</b>
Arbuckle	369 <b>1</b>

RECEIVED COMMISSION OCT 231975

CONSERVATION DIVISION Wichita, Kansas

Remarks: DST #1, 3374-94, open one hr. Rec. 70' of heavily oil and gas cut mid.
DST #2, 3396-3403, open one hr. Rec. 150' heavily oil and gas

cut mud plus 30' water. DST #3, 3415-3451. Open 45 mins. Rec. 110' of heavily oil and gas cut mud plus 840' of gas and gassy oil

plus 120° of salt water.