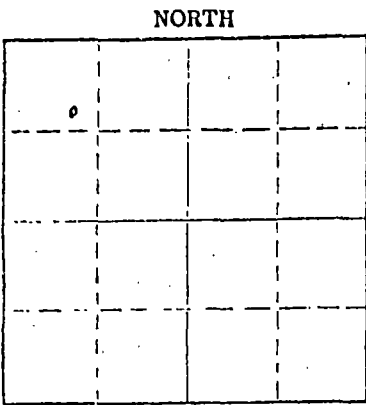


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Stafford County, Sec. 28 Twp. 21 Rge. (E) 13(W)

Location as "NE/CNWSW" or footage from lines SE NW NW  
Lease Owner Petroleum, Inc.  
Lease Name Hufford "A" Well No. 3  
Office Address Route 2, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19\_\_\_\_  
Application for plugging filed 19\_\_\_\_  
Application for plugging approved 19\_\_\_\_  
Plugging commenced October 15 1975  
Plugging completed October 20 1975  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3747 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			217'	8 5/8"	217'	none
			3740'	5 1/2"	3740'	2881.37

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set plug at 3300'. Sanded back to 3245' and dumped 5 sacks of cement.  
Sun Cementing Company plugged well pumping in 3 sacks of hulls, 25 sacks of gal and 150 sacks of cement.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 23 1975

Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 128, Ellinwood, Kansas 67526  
CONSERVATION DIVISION  
WICHITA, KANSAS

STATE OF KANSAS COUNTY OF BARTON ss.  
Evelyn Roth (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 21 day of October, 1975

My commission expires \_\_\_\_\_

JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1973

Jenny Kaselman  
Notary Public.

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STATE CORPORATION COMMISSION

OCT 21 1975  
FORM 905-4

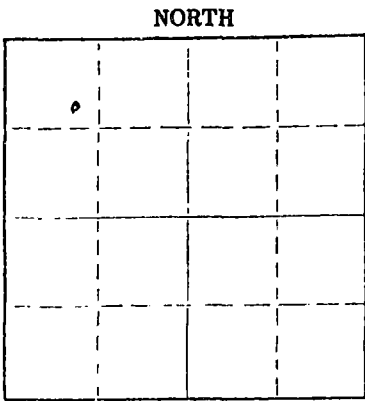
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

CONSERVATION DIVISION  
Wichita, Kansas

Stafford County, Sec. 28 Twp. 21 Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines SE NW NW  
Lease Owner Petroleum, Inc.  
Lease Name Hufford "A"  
Office Address Route 2, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced October 15 1975  
Plugging completed October 20 1975  
Reason for abandonment of well or producing formation depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3741 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
			217'	8 5/8"	217'	none
			3740'	5 1/2"	3740'	2881.37

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set plug at 3300'. Sanded back to 3245' and dumped 5 sacks of cement.

Sun Cementing Company plugged well pumping in 3 sacks of hulls, 25 sacks of gel and 150 sacks of cement.

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor PIPE PULLERS, INC.  
Address Box 128, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.  
Evelyn Roth (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth  
Ellinwood, Kansas

SUBSCRIBED AND SWORN TO before me this 21 day of October, 1975

My commission expires \_\_\_\_\_  
JENNY KASSELMAN  
NOTARY PUBLIC  
BARTON COUNTY, KANSAS  
MY COMM. EXP. JULY 16, 1973

(Address) \_\_\_\_\_  
Jenny Kasselmann  
Notary Public.

## KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY

508 EAST MURDOCK - WICHITA, KANSAS

COPY

COMPANY PETROLEUM, INC.

SEC. 28 T. 21 R. 13W

FARM Hufford

NO. 3

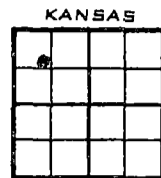
LOC. SE NW NW

TOTAL DEPTH 3741

COMM. 9-4-50

COMP. 9-18-50

COUNTY Stafford

SHOT OR TREATED  
CONTRACTOR Garvey Oil  
ISSUED 11-4-50CASING  
8 5/8" 209'  
5 1/2" 3754.66'.

ELEVATION 1907 DF

PRODUCTION 3000 bbls. oil

## FIGURES INDICATE BOTTOM OF FORMATIONS

surface soil	30
sand	70
sandstone	136
shale & shell	440
redbed	550
Anhy.	790
shale & shells	1000
lime	1890
lime & shale	2020
shale & shells	2125
lime & shale	2250
shale & shells	2425
lime & shale	2860
shale & shells	2970
lime & shale	3000
lime	3040
lime & shale	3060
lime	3394
chat	3635
chert	3650
shale	3674
Arb, lime	3700
lime	3741
Total depth	

Tops:	
Heebner	3221
Toronto	3242
Base Oread	3258
Brown lime	3348
Lansing	3360
Conglomerate	3606
Viola	3609
Simpson shale	3651
Arbuckle	3691

## Remarks:

DST #1, 3374-94, open one hr.  
Rec. 70' of heavily oil and gas  
cut mud.  
DST #2, 3396-3403, open one hr.  
Rec. 150' heavily oil and gas  
cut mud plus 30' water.  
DST #3, 3415-3451, Open 45 mins.  
Rec. 110' of heavily oil and gas cut  
mud plus 840' of gas and gassy oil  
plus 120' of salt water.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 23 1975

CONSERVATION DIVISION  
Wichita, Kansas