

STATE OF KANSAS  
STATE CORPORATION COMMISSION

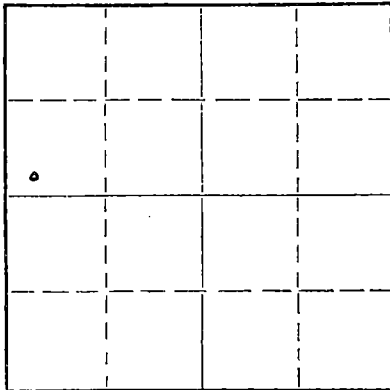
Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Stafford County. Sec. 28 Twp. 21 Rge. (E) 13 (W)  
Location as "NE/CNW/SW" or footage from lines SW SW NW  
Lease Owner Petroleum, Inc.  
Lease Name Hazel L-KC Unit #2-9 (Hufford A Well No. 5)  
Office Address 352 North Broadway, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed January 27 1966  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced February 10 1966  
Plugging completed February 15 1966  
Reason for abandonment of well or producing formation depleted

NORTH



Locate well correctly on above  
Section Flat

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Archie Elving  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3752 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO    | SIZE   | PUT IN | PULLED OUT |
|-----------|---------|------|-------|--------|--------|------------|
|           |         | 0    | 221'  | 8 5/8" | 221    | none       |
|           |         | 0    | 3751' | 5 1/2" | 3751   | 2928.75    |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |
|           |         |      |       |        |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed plug to 3375', set 10' rock bridge and dumped 5 sacks of cement at 3365'.  
Pushed plug to 165'. Dumped 15 feet of rock and 10 gallons of sand. Mixed 6 sacks of cement and dumped at 150'. Bailed hole down to 100'. Fluid coming in. Dumped 15' of rock and 15 gallons of sand. Mixed 3 sacks of cement and 6 gallons of calcium chloride and dumped on top of old plug. Bailed hole down. Dumped 16 sacks of cement. Filled hole with mud to 30' and capped hole with 10 sacks of cement.

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STATE CORPORATION COMMISSION  
MARCH 9 1966

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Pipe Pullers, Inc.  
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Dean Wells (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of March, 1966  
J. J. Rader  
Notary Public.

My commission expires July 7, 1968

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY  
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY PETROLEUM, INC.

SEC. 28 T. 21 R. 13W  
LOC. SW SW NW

FARM Hufford "A"

NO. 5

TOTAL DEPTH 3752'

COMM. 2-8-51

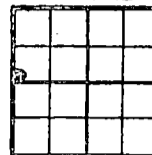
COMP. 2-18-51

SHOT OR TREATED

CONTRACTOR Garvy Oil

ISSUED 5-5-51

COUNTY Stafford  
KANSAS



CASING

8-5/8 201'  
5 1/2" 3751'

ELEVATION 1911 K. B.

PRODUCTION IPP 43 bbls.

FIGURES INDICATE BOTTOM OF FORMATIONS

|                 |             |
|-----------------|-------------|
| Sand            | 90          |
| Hard Sand       | 135         |
| Sand            | 190         |
| Shale & Shells  | 215         |
| Sand            | 230         |
| Shale & Red Bed | 665         |
| Anhydrite       | 792         |
| Shale & Shells  | 814         |
| Shale           | 840         |
| Shale & Shells  | 1300        |
| Salt & Shale    | 1365        |
| Shale & Shells  | 1615        |
| Br. Lime        | 1755        |
| Lime            | 1870        |
| Lime & Shale    | 2085        |
| Lime            | 2145        |
| Shale           | 2170        |
| Shale & Shells  | 2380        |
| Shale & Lime    | 2730        |
| Lime            | 3100        |
| Lime & Shale    | 3350        |
| Lime            | 3390        |
| Conglomerate    | 3610        |
| Lime            | 3655        |
| Shale           | 3698        |
| Arbuckle        | 3750        |
| Arbuckle        | 3752 R.T.D. |
| Total Depth     |             |

|              |      |
|--------------|------|
| Tops:        |      |
| Heebner      | 3222 |
| Brown Lime   | 3349 |
| Lansing      | 3360 |
| Conglomerate | 3605 |
| Viola        | 3616 |
| Simpson      | 3654 |
| Arbuckle     | 3702 |

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CONSERVATION DIVISION  
Wichita, Kansas