## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
21 I No. Broadway

## WELL PLUGGING RECORD

State Corporation Commission 211 No. Broadway Wichite, Kansas	Stafi	ford	Com	s₀, 28 т	21S <sub>P.50</sub>	$13W_{E}$
NORTH	Location as "N	E/CNW%SW%"	or footage fr	om lines S	E SE SE	(H)(W)
	Lease Owner_			l Oil Cor	_	
	Lease Name	J. Morri				_ Well No <b>3</b>
				at Bend,		
	3			or Dry Hole)		
		pleted		-	6	19 51 19 56
		plugging filed_ plugging approv			) <u>a</u> U	1956
		enced			February	7 21 19 56
						7 24 19 56
				ng formation		
	If a producing	well is abandone	ed, date of l	ast production	July	7 13
Locate well correctly on above				vation Division o	r its agents befo	ore plugging was com-
Section Plat				- d		
Name of Conservation Agent who sup	pervised plugging of the	is well 36/	6 D	36691		2720 =
Producing formation Viola  Show depth and thickness of all wate	I	Depth to top <u>504</u>	oration	m 3000.	Total Depth of	Well 3729 Feet
bliow depth and thickness of all water	, on and gas formation	us		. •		
OIL, GAS OR WATER RECOR	DS					CASING RECORD
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED OUT
				8-5/8"	2601	None
				5-1/2"	37291	32831
				J-1-/ h	1167	
·				Lane We	lls plug	set at 3550'
			_	Casing		d 3492' to
				34961.		
				1		
	45', set a ] cement on to					
	West Supply	l description is neces	sary, use BAC	K of this sheet)		
Name of Plugging ContractorAddress	Chase, Kansa	is				
STATE OF KANSAS  T. C. DAVIS	COT	JNTY OF				
well, being first duly sworn on oath, above-described well as filed and the Subscribed AND SWORN TO bef	at the same are true an	nowledge of the and correct. So had (Signature)	facts, statem elp me God	Great Bend	s herein contain	
My commission expires July 2	7, 1959	_ <i></i> _	Mar	A. D.A.	CEIVI	Notary Public.
cc: State Corporation (		z.UGGI	NG			66 <b>3</b> -2-56
Wichita	PEX	28		70865	AVERGIB DI	VISION
File	,	Mar 36			gehita, Kans	

21

## WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company-WESTGATE-GREENLAND OIL CO. Farm-Morrison No. 3

SEC. 28 SE SE SE R. 13W

Total Depth. 3729 Comm. 6-12-51

Comp. 7-6-51

Shot or Treated.

Contractor. Harms & Knight Drlg. Co.

Issued.

12-15-51

CASING:

85/8 2601 cem. w/200 sx5 1/2" 3729 cem. w/50 sx County Stafford

KANSAS

1890 DF Elevation.

Production. 25 BO Temp. Prod.

Figures Indicate Bottom of Formations.

sand	85
sand hrd	125
shale & shells	185
sand	225
shale & shells	260
red bed	725
arhydrite	730
siale	838
shale & shel <b>ls</b>	1080.
red bed & shale	1300
salt & shale	1,48,5
shale & shells	1785
lime & shale	2360
shale & shells	2660
shale & lime	2920
lime	3115
Shale & lime	3453
lime	3575
lime	3729
Total Depth RB	2147

Topu:	
Annydrite	735
Hecbne <b>r</b>	3226
Brown Lime	3352
Lansing	336L
Shaley Conglomerate	3601
Cherty Congl.	3641

DST: 3643-58; open 1/2 hrs. gas in 25 min, rec. 420; oil.

Perf. 47 shots 3646-601 swab 1 BOPH 2: 10 2001 off bottom. Perf. 23 shots 3660-68, swab 30 B0

in 20 hrs.

RECEIVED
STATE OGREGORATION COMMISSION

FEB 8 1956

CONSERVATION DIVISION Wichita, Kansao

